

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 23 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS
2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. **Location of Well, Footage, Sec., T, R, M**
Surf: Unit F (SENW), 1500' FNL & 1500' FWL, Sec. 3, T27N, R9W, NMPM
BH: Unit D (NWNW), 731' FNL & 1234' FWL, Sec. 3, T27N, R9W, NMPM
5. **Lease Number**
SF-078050
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
Hughes 10M
9. **API Well No.**
30-045-34783
10. **Field and Pool**
Basin DK/Blanco MV
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

- | | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ **Other - Completion Report**

RCVD JUL 1 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

3/20/09 MIRU WL. RIH w/ Gauge Ring to 7617' Logged well from 7617' to surf. (GR, CCL, CBL), TOC @ 3590'. RDMO WL. 5/8/09 NU
Frac Valve PT w/ CSG to 6600#/30min, OK

5/11/09 MIRU-BWWC to Perf. Perf. DK w/ .34" @ 7606', 7602', 7593', 7589', 7585', 7581', 7577', 7568', 7564', 7558', 7552', 7545', 7514', 7510', 7506', 7502', 7498', 7493', 7489', 7485', 7481', 7479' @ 2 SPF for 44 holes & 7473', 7470', 7467', 7465', 7461', 7457', 7453', 7449', 7446', 7443', 7435', 7431', 7426', 7424', 7422', 7419', 7417' @ 1 SPF for 17 Shots for a total of 61 Holes. Acidized w/ 10bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 107415gal SW w/ 37179# 20/40 AZ sand & 4078# SLC, Set CBP @ 5750'. Perf. PLO-LMN w/ .34" @ 5677', 5676', 5675', 5535', 5534', 5533', 5444', 5442', 5440', 5438', 5436', 5431', 5425', 5423', 5421', 5420', 5419', 5414', 5412', 5392', 5388', 5384', 5356', 5354', 5353' @ 1 SPF for 25 Shots Acidized w/ 10bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 119767 gal 75Q SF w/ 94210# 20/40 AZ sand w/ 1565900 SCF N2 used, RDMO Perf.

5/12/09 flow back well for 2 days. 5/15/09 Set CBP @ 5250'. 6/1/09 MIRU AWS 521 Cut casing @ 2613' POOH w/ 64 jnts., Liner top @ 2613'. D/O CBP's @ 5250', 5750, CO to PBTD @ 7616'. 6/9/09 RIH w/ 240 jnts 2 3/8" L-80, 4.7# TBG, set @ 7511' w/ FN @ 7510'. ND BOP, RDMO 6/9/09.

14. I hereby certify that the foregoing is true and correct.

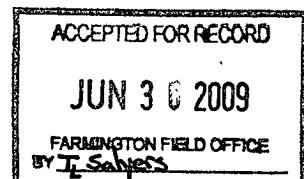
Signed Kelly Jeffery Title Regulatory Technician Date 6-24-09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMOCD

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