

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 30 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF- 078498

6. If Indian, All. or
Tribe Name

2. Name of Operator

ConocoPhillips

7. Unit Agreement Name
San Juan 28-7 Unit

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

8. Well Name & Number
San Juan 28-7 Unit 230N

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 2505' FNL & 1265' FEL, Sec 29, T28N, R 7W, NMPM

9. API Well No.
30-039-30610

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Completion Sundry

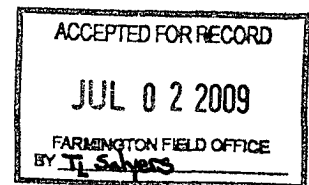
RECD JUL 7 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

* SEE ATTACHED



14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Title Regulatory Tech Date 06/24/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

BD

PC

San Juan 28-7 Unit 230N
AD# 30-039-30610
Basin DK/Blanco MV
ConocoPhillips

04/21/2009 MIRU Basin W/L. Run 3.75 gauge ring to 7265'. Run GR/CCL/CBL from 7265' to surface. TOC 1050'. PBTB @ 7287'. RD Basin W/L.

05/14/2009 PT csg to 4100#/30 minutes – Good Test. ✓

05/15/2009 RU Basin W/L to perf DK .34 diam – 1 SPF 7068', 7070', 7072', 7074', 7076', 7078', 7080', 7082', 7084', 7086', 7088', 7090', 7092', 7094', 7096', 7098', 7100', 7102', 7104', 7106', 7108', 7110', 7112', 7114', 7116' = 25 holes
2 SPF 7189', 7191', 7193', 7195', 7197', 7199', 7201', 7221', 7223', 7236', 7238', 7241', 7248', 7250', 7252', 7254', 7256' = 34 holes. Total Holes 59.

RU Schlumberger to frac DK (7068' – 7256') Acidize w/10 bbls 15% HCL acid in front of frac. Pumped 105,084 gals Slickwater w/32,803# 20/40 Arizona Sand & 7,111# 20/40 Activated Resin Sand.

RU Basin W/L. RIH & set CBP @ 5330'.

RU Basin W/L to perf PLO/LM .34 diam – 1 SPF 4762', 4772', 4806', 4866', 4900', 4988', 5005', 5020', 5036', 5046', 5050', 5054', 5058', 5062', 5068', 5072', 5078', 5088', 5096', 5103', 5107', 5115', 5133', 5247' = 24 holes.

RU Schlumberger to frac PLO/LM (4762' – 5247') Acidize w/10 bbls 15% HLC acid in front of frac. Pumped 29,820 gals 60% Slickwater N2 Foam w/65,481# 20/40 Arizona Sand & 10,214# 20/40 Activated Resin Sand. Total N2 1,114,300 SCF.

RU Basin W/L. RIH & set CBP @ 4690'.

RU Basin W/L to perf Menefee/Cliffhouse .34 diam – 1 SPF 4494', 4498', 4504', 4508', 4512', 4516', 4524', 4530', 4536', 4542', 4548', 4552', 4566', 4570', 4574', 4578', 4582', 4586', 4590', 4613', 4617', 4636', 4656' = 23 holes.

RU Schlumberger to frac Menefee/Cliffhouse (4494' – 4656') Acidize w/10 bbls 15% HCL acid in front of frac. Pumped 22,554 gals 60% Slickwater N2 foam w/47,633# 20/40 Arizona Sand & 6,439# 20/40 Activated Resin Sand. Total N2 871,100 SCF.

05/15/2009 – 05/16/2009 Flow Back Well.

05/18/2009 RU Basin W/L. RIH & set CBP @ 4320'.

06/09/2009 MIRU Key 28. ND WH NU BOP – Test BOP – Good Test. RIH w/Mill & M/O CBP @ 4320'. M/O CBP @ 4690'.

06/10/2009 Flow Back Well.

06/11/2009 Flow Test MV. RIH w/Mill & M/O CBP @ 5330'.

06/12/2009 C/O fill to PBTB @ 7289'.

06/15/2009 Flow Back Well.

06/16/2009 Flow Test DK w/Spinner. ✓

06/17/2009 RIH w/229 jts 2 3/8" 4.7# J-55 tbg & landed @ 7166'. ND BOP NU WH RD RR @ 19:00hrs on 06/17/2009. ✓

PC