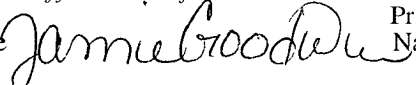


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
1. WELL API NO. 30-039-30597														
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name San Jaun 30-5 Unit 6. Well Number: San Juan 30-5 Unit 22M <div style="text-align: right; font-weight: bold;">RCVD JUL 2 '09</div>										
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.														
8. Name of Operator ConocoPhillips Company				9. OGRID 217817 <div style="text-align: right; font-weight: bold;">DIST. 3</div>										
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Blanco Mesa Verde										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	B	17	30N	5W		475'								
BH:														
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)								
02/24/2009	03/15/2009	03/16/2009		06/17/2009		GR-6311' KB-6327'								
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run								
7847'		7842'		No		GR/CCL/CBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde 5877' - 4378'														
23 CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9 5/8"	32.3#, H-40	229'		12 1/4"	TOC @ surface 76sx (124 cf)	4 bbls								
7"	20#, J-55	3675'		8 3/4"	TOC @ surface 508sx (1039 cf)	127 bbls DV Tool set @ 2356'								
4 1/2"	11.6#, L-80	7843'		6 1/4"	TOC @ 2510' 319 sx (641 cf)									
24. LINER RECORD				25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2 3/8", 4.7# J-55	7601'								
26. Perforation record (interval, size, and number) LMF/PTL .34 diam 1 SPF 5421', 5426', 5448', 5457', 5472', 5493', 5497', 5509', 5515', 5520', 5524', 5526', 5538', 5546', 5580', 5599', 5625', 5648', 5661', 5676', 5680', 5692', 5710', 5731', 5741', 5755', 5767', 5781', 5788', 5877' = 30 holes Cliffhouse/UMF .34 diam 1 SPF 4956', 4965', 4974', 4986', 4997', 5009', 5016', 5022', 5040', 5050', 5056', 5068', 5078', 5100', 5106', 5129', 5144', 5156', 5172', 5181', 5190', 5212', 5228', 5235', 5241', 5280', 5293', 5305', 5314', 5320' = 30 holes Lewis .39 diam 1 SPF 4378', 4389', 4398', 4406', 4412', 4424', 4431', 4446', 4456', 4462', 4470', 4531', 4541', 4548', 4556', 4565', 4585', 4590', 4607', 4613', 4627', 4636', 4640', 4664', 4695', 4714', 4741', 4776', 4805', 4827' = 30 holes Total Holes 90				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5421' - 5877'</td> <td>Acidize w/10 bbls 15% HCL acid. Frac w/109,800 gals 60 Q Foam w/99,300# 20/40 Brady Sand. Total N2 1,177,900 SCF</td> </tr> <tr> <td>4956' - 5320'</td> <td>Acidize w/10 bbls 15% HCL acid. Frac w/111,600 gals 60 Q Foam w/99,400# 20/40 Brady Sand. Total N2 1,151,600 SCF</td> </tr> <tr> <td>4378' - 4827'</td> <td>Acidize w/35 bbls 2% KCL water. Frac w/101,300 gals 75 Q 20# Linear Gel Foam w/102,740# 20/40 Brady Sand. Total N2 1,489,200 SCF</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5421' - 5877'	Acidize w/10 bbls 15% HCL acid. Frac w/109,800 gals 60 Q Foam w/99,300# 20/40 Brady Sand. Total N2 1,177,900 SCF	4956' - 5320'	Acidize w/10 bbls 15% HCL acid. Frac w/111,600 gals 60 Q Foam w/99,400# 20/40 Brady Sand. Total N2 1,151,600 SCF	4378' - 4827'	Acidize w/35 bbls 2% KCL water. Frac w/101,300 gals 75 Q 20# Linear Gel Foam w/102,740# 20/40 Brady Sand. Total N2 1,489,200 SCF
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28. PRODUCTION														
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.								
06/09/2009	1	1/2"		0	107 mcfh	0 bwph								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
SITP - 709 PSI	SICP - 569 PSI		0	2574 mcfh	0 bwph									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By								

To be Sold			
31. List Attachments			
This is an MV/DK well being commingled per DHC 2976AZ.			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.			
33. If an on-site burial was used at the well, report the exact location of the on-site burial.			
Latitude		Longitude	
		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
	Jamie Goodwin	Regulatory Technician	06/28/2009
E-mail Address Jamie.L.Goodwin@conocophillips.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2322'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2510'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2670'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3251'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4950'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5247'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5505'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5897'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6769'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7513'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7697'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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PC