Sean Randal Blacklock

## RECEIVED

**UNITED STATES** DEPARTMENT OF THE INTERIOR FORM APPROVED OMB No. 1004-0135

Expires November 30, 2000

		Expires November 50, 2000
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-limited Land Management  Abandoned well. Use Form 3160-3 (APD) for such the Abandoned Sold Services.		5. Lease Serial No.
		NMSF080000
Abandoned well.	Use Form 3160-3 (APD) for such profishington Field Office	If Indian, Allottee or tribe Name
SUBMIT ÎN TRIPLI	CATE – Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well		8. Well Name and No.
Oil Well Gas Well Other		FLORANCE 027A
2. Name of Operator		9. API Well NO
BP AMERICA PRODUCTION COMPANY		3004522349
3a. Address 521 S. Boston Ave., Tulsa, OK 74 Room S1019A		10. Field and Pool, or Exploratory Area  Basin Fruitland Coal / Blanco Meseverde
4. Location of Well (Footage, Se SWNW Sec 26 29N 09W	c., T., R., M., or Survey Description)	11. County or Parish, State SAN JUAN, NM
12. CH	ECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NO	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	ТҮРЕ ОІ	ACTION
Notice of Intent	Acidize Deepen Pro	oduction (Start/Resume) Water shut-Off
		clamation Well Integrity
		complete Other
Subsequent Report		
	Change Plans	/ater Disposal
Final Abandonment Notice	Convert to Injection Plug Back	
If the proposal is to deepen direct the Bond under which the work completion of the involved opera	Operation (clearly state all pertinent details, including estimated starting ionally or recomplete horizontally, give subsurface locations and measu will be performed or provide the Bond No. on file with BLM/BIA. tions. If the operation results in a multiple completion or recompletion Notices shall be filed only after all requirements, including reclamation, h	red and true vertical depths of all pertinent markers and zones. Attac Required subsequent reports shall be filed within 30 days followin in a new interval, a Form 3160-4 shall be filed once testing has been
Subject well re-delivered May 12, 2009 Production estimated at 100 MCDF; 1 BWPD; and 1 BOPD. Basin Fruitland Coal formation reported as C01 as May 12, 2009 Blanco Meseverde formation reported as C02 as May 12, 2009		RCVD JUN 29 '09
		OIL CONS. DIV.
		DIST. 3
Gas metered through El Paso meter	95289	
New Well Notice #13		-
I hereby certify that the foregoin Name (Printed/typed)	ng is true and correct	AND

Date 06/20/2009 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title JUN 2 6 2009 Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the Office FARMINGTON FIELD OFFICE subject lease which would entitle the applicant to conduct operations thereon.

Title Production Analyst

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matternyisin its jurisdiction.