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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 2 6 2009

FORM APPROVED OMB No 1004-0135 Expires July 31, 2010

Lease Serial No

SUNDRY NOTICES	AND	REPORTS	ON WEI	LS

SF - 078580A

Do not use this j Abandoned well.	form for proposals to dril Use Form 3160-3 (APD)	or to re-enter an of Lan for such proposally ington	id Managei Field Offic	nent If Indian, Allottee or tribe	e Name	
SUBMIT IN TRIPLIC	we rund a live in a problem to be the	ructions on revers	e side	7. If Unit or CA/Agreement	, Name and/or No.	
1. Type of Well				8. Well Name and No.		
Oil Well 🛛 Gas Well 🖵 Other			Moore Gas Com 1			
Name of Operator BP America Production Company Attn: Cherry Hlava			9. API Well No. 30-045-27591			
						3a. Address 3b. Phone No. (include area code)
P.O. Box 3092 Houston, TX 77253 281-366-4081			Basin Fruitland Coal			
4. Location of Well (Footage, Sec 1550' FSL & 1690' FWL	s., T., R , M., or Survey De Sec 09 T30N & I			11. County or Parish, State San Juan Cou	nty, New Mexico	
12. CHEC	K APPROPRIATE BOX(ES) TO INDICATE NAT	JRE OR NOT	TICE, REPORT, OR OTHER D	DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION		
	Acidize	Deepen Deepen	□ Pro	oduction (Start/Resume)	Water shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	_	clamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	-	complete	Other	
		ليبيا		•	Other	
Final Abandonment Notice	Change Plans	Plug and Abando	n ⊾ _{ees} ∦ V	/ater Disposal		
	Convert to Injection	Plug Back				
 Describe Proposed or Completed Ope If the proposal is to deepen direction Bond under which the work will be p involved operations. If the operation Abandonment Notices shall be filed on 6/16/09 RU chemical truck for a total treatment of 330 barrels of 2% kcl water. Le 	nally or recomplete horizontal performed or provide the Bondon results in a multiple compaly after all requirements, included. Pmp 2 drums of gallons. Pmp cherist chemical soak.	ly, give subsurface locations of No on file with BLM/BIA. eletion or recompletion in a ding reclamation, have been copped on the part of t	and measured a Required subse- new interval, a impleted, and the of WLC 82 llons per n	nd true vertical depths of all pertin quent reports shall be filed within a Form 3160-4 shall be filed once operator has determined that the 21, 1 drum of DMO 295 ninute. Shut DN petroli	tent markers and zones Attach the days following completion of the testing has been completed. Final site is ready for final inspection.	
6/17/09 Pmp 200 gal 15% HCL acid w/CBMA, inhibitor, iron chelating age 6/18/09 TIH land 2 3/8"; J-55; 4.7# tbg @2656'.				IL CONS. DIV.		
6/19/09 RD move off locati					DIST. 3	
14. I hereby certify that the foregoing Name (Printed/typed)	g is true an dcorrect	1	D			
Cherry Hlava		Little	Regulator	y Analyst		
Signature Cherry Hlava	,	Date	06/24/20	09		
	THIS SPA	CE FOR FEDERAL C	R STATE (DEFICE USE		
Approved by		Title		Date		
Conditions of approval, if any, are attached Certify that the applicant holds legal subject lease which would entitle the	or equitable title to those	rights in the Offic	2			
Title 18 U.S.C. Section 1001 and Title 4 any false, fictitious or fraudulent statemer	43 U.S.C. Section 1212, ma	ke it a crime for any person	knowingly and	willfully to make to any departing	Entror agency of the United State	

NMOCD

any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

JUN 3 0 2009