

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 25 2009

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078841A
2 Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 805' ENL & 660' FEL NENE Sec.10 (A)-T30N-R11W N.M.P.M.		8. Well Name and No. HAMPTON #2
		9. API Well No. 30-045-32314
		10 Field and Pool, or Exploratory Area BASIN DK/BLANCO MV
		11 County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CMT SOZ
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

XTO Energy Inc., requests permission to squeeze this well per the attached procedure.

RCVD JUN 29 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA J CONDER		Title REGULATORY CLERK
Signature <i>Barbara J Conder</i>		Date 06/24/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date JUN 25 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office WMOCD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HAMPTON #2
Squeeze Burro Canyon
UNIT A, SEC 10, T30N, R11W
SAN JUAN CO., NM

RNL _____
TJF _____
DLC _____

AFE # / ACCT CODE: 902771 / 77836 (DK)
902772 / 77837 (MV)
PROD. CSG: 5-1/2", 15.5#, J-55, LTC CSG @ 7,163'
PBTD: 6,936' (CIBP). FC @ 7,116'
MV PERFS: 4,208'-4,799'
DK PERFS: 6,687'-6,909'
BC DK PERFS: 6,946'-6,954'

PROCEDURE:

1. MIRU PU. ND WH. NU BOP.
2. TOH w/rods & tbg
3. PU & TIH w/bit
4. DO CIBP @ 6,936'.
5. TIH & set CICR @ 6,930'. Sting into CICR w/workstring
6. MIRU Superior Cmt services. Pmp job as follows:
 - 5 bbl 2% KCl wtr to establish injection rate
 - 10 bbls 10% Calcium Chloride solution (CaCl) mixed @ 8.95 ppg
 - 5 bbl 2% KCl wtr spacer
 - 5 bbls 20% Sodium Metasilicate solution (super sil -SP) mixed @ 9.79 ppg.
 - 5 bbl 2% KCl wtr spacer
 - 25 sks class G w/fluid loss additive (Super FL-300). Yeild 1.25 cuft/sx, 15.2 ppg
 - (If we're not catching any pressure, displace cmt past perfs & pmp more cmt in 25 sk slugs)
6. Reverse circ tbg out of hole.
7. WOC. DO CICR. CO to PBTD @ 7,116'
8. TOH w/workstring. TIH w/production tbg as follows
 - 1 jt 2-3/8" w/1/2" weep hole located 1' from top
 - SN
 - 9 jts tbg
 - 5-1/2" Tech Tac
 - 2-3/8" tbg to surface
 - Land Tech Tac @ +/- 6,625'. SN @ 6,925'. EOT 6,955'.
9. Swb well clean

HAMPTON #2
Squeeze Burro Canyon
UNIT A, SEC 10, T30N, R11W
SAN JUAN CO., NM

10. TIH with rod assembly as follows:

- 2" x 1-1/2" x 14' RWAC-Z (DV) pump with 1" x 1' stnr nip
- 1" x 1' stnr Nip
- Spiral rod guide
- 1" x 1' Lift sub
- 1 - 1-1/4" SB
- 21K shear tl
- 5 - 1-1/4" no neck sinker bars "K" rods, (stabilizers bar between)
- 43 - 3/4" (1,075') grade "D" rods w/5 molded guides per rod
- 131 - 3/4" (3,275') grade "D" rods
- 97 - 7/8" (2,425') same grade "D" rods. (If any of these need to be replaced, replace them with 3/4" rods)
- pony rods to space out pmp
- 1-1/4" x 22' PR w/10' lnr

11. Space out pump. Load tbg and LS pmp w/rig to ensure GPA. HWO.

12. Check gear box for highspeed wipers. Set stroke in 2nd crank hole +/- 65".

13. Leave well ppg @ 4 x 65" SPM

Regulatory Requirements

C-144 CLEZ _____

NOI to squeeze burro Canyon _____

Postwork Sundry _____

Services

AFU

Cement Services