

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well ☐ Oil-Well ☒ Gas-Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other: Refrac existing prod zone

2. Name of Operator **Benson-Montin-Greer Drilling Corp.**

3. Address **4900 College Blvd., Farmington, NM** 3a. Phone No. (include area code) **505-325-8874**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **900 FNL, 1700' FWL**
At top prod. interval reported below
At total depth

14. Date Spudded **06/29/1971** 15. Date T.D. Reached **07/17/1971** 16. Date Completed **07/29/1971**
☐ D & A ☒ Ready to Prod

5. Lease Serial No **NM 0424837** 6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No **Canada Ojitos**
8. Lease Name and Well No **COU #18 (C-5)**
9. AFI Well No **30039203720051**
10. Field and Pool, or Exploratory **W. Puerto Chiquito Mancos**
11. Sec., T., R., M., on Block and Survey or Area **C-5-T25N-R01E**
12. County or Parish **Rio Arriba, NM** 13. State **NM**
17. Elevations (DF, RKB, RT, GL)* **7470' GR**

18. Total Depth MD **5265'** TVD **5265'** 19. Plug Back T.D. MD **5227'** TVD **5227'** 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-3/8"	10-3/4"	32.75#		332'		200 sx			
9-7/8"	7"	23#		4929'		500 sx			
	4-1/2"		4635'	5263'		96 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5040'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Mancos	3805'		Niobrara A (4951'-4973')	16		
B)			Niobrara B (4990'-5047')	44		
C)			Niobrara C (5132'-5199')	38		
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
(4951'-5047')	594 bbls 50Q N2 XL gel, 51,118# 20/40 sand, 648,900 scf N2
(5132'-5199')	1,115 bbls 50Q N2 XL gel, 102,655# 20/40 sand, 877,385 scf N2
	(Original frac - single stage - 490 bbls gelled acid water, 20,000# 20/40 sand)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/07/2007	10/07/2007	24	→	0	48	17	-	-	Plunger Lift
Choke Size	Tbg. Press. Flwg. SI 160	Csg. Press. 360	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

NMOC

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FARMINGTON FIELD OFFICE

JUL 07 2009

ACCEPTED FOR RECORD

OIL CONS. DIV.

RCVD JUL 9 '09

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Zach StradlingTitle Engineer

Signature

Date

7/2/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.