

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 30 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
CONOCOPHILLIPS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit I (NESE), 1484' FSL & 836' FEL, Section 27, T31N, R6W, NMPM

5. Lease Number
SF-0789996. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 31-6 Unit8. Well Name & Number
San Juan 31-6 Unit 36E

9. API Well No.

30-039-25136

10. Field and Pool

11. Rosa PC/Blanco MV
County and State
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans

Other -

☐ Subsequent Report☒ Recompletion☐ New Construction

RCVD JUL 1 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

DHC Pending

It is intended to add the Pictured Cliffs to the subject well and commingle with the Mesa Verde already in production in accordance with the attached procedures. The DHC application has been filed work will not begin until the DHC has been approved.

14. I hereby certify that the foregoing is true and correct.Signed Kelly Jeffery Title Regulatory Technician Date 6-30-09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title

Date

JUL 01 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

8/7/8

PC

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 95633

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--------------------------------------|--|---|
| 1. API Number 30-039-25136 | 2. Pool Code 96175 | 3. Pool Name ROSA; PICTURED CLIFFS (G) |
| 4. Property Code 31328 | 5. Property Name SAN JUAN 31 6 UNIT | 6. Well No. 036E |
| 7. OGRID No. 217817 | 8. Operator Name CONOCOPHILLIPS COMPANY | 9. Elevation 6441 |

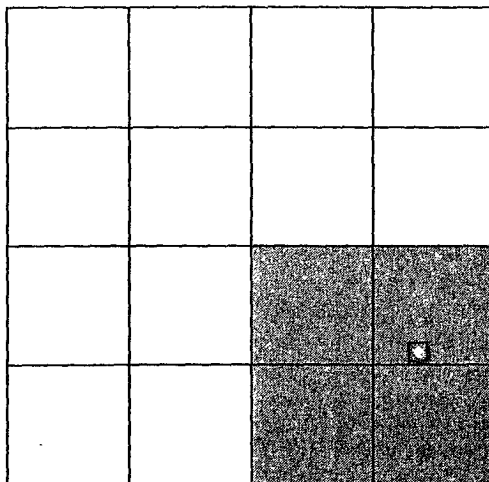
10. Surface Location

| | | | | | | | | | |
|---------------|---------------|-----------------|--------------|---------|-------------------|---------------|------------------|---------------|----------------------|
| UL - Lot 1 | Section 27 | Township 31N | Range 06W | Lot Idn | Feet From 1484 | N/S Line S | Feet From 836 | E/W Line E | County RIO ARRIBA |
|---------------|---------------|-----------------|--------------|---------|-------------------|---------------|------------------|---------------|----------------------|

11. Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|--|---------|---------------------|-------|------------------------|-----------|---------------|-----------|----------|--------|
| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
| 12. Dedicated Acres SE/160.00 E/320.00 | | 13. Joint or Infill | | 14. Consolidation Code | | 15. Order No. | | | |

SE/4 —160 acres for PC Spacing/Density. E/2 —320 acres for Fed Unit Agree. DB Spacing
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE
BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: **Kelly Jeffery**
Title: **Regulatory Tech.**
Date: **5-13-09**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **Henry Broadhurst**
Date of Survey: **9/11/1991**
Certificate Number: **11393**

pc

San Juan 31-6 Unit #36E

Unit I, Section 27, Township 31N, Range 06W

API# 3003925136

Pictured Cliffs Recompletion Sundry

4/28/2009

Procedure:

1. MIRU service rig. TOOH with current production tubing string.
2. Wireline set a 4-1/2" composite bridge plug in the casing above the existing Mesa Verde perforations.
3. Run a GR/CBL/CCL correlation log under 1000 psi. Pressure test casing @ 5800 psi for 30 minutes.
4. Shoot squeeze holes and cement across the Picture Cliffs. RDMO.
5. Perforate and breakdown the Pictured Cliffs.
6. Set Layer Pressure Gages and obtain pressure data for desired time period. RDMO
7. MIRU slickline and pull gages.
8. Fracture stimulate Pictured Cliffs.
9. Flow back frac on clean-up into steel pit. RIH and wireline set a composite bridge plug 50ft above top Pictured Cliffs perfs.
10. TIH with a mill and drill out top composite plug and clean out to composite bridge plug above Mesa Verde perforations.
11. Flow test Picture Cliffs up casing.
12. TIH with a mill and drill out composite plug and cleanout to composite bridge plug above the Dakota. TOOH.
13. TIH and land production tubing. Get a commingled Mesa Verde/ Pictured Cliffs flowrate.
14. Release service rig and turn well over to production.

Wellbore Diagram

