r Form 3160-4 (October 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(Soe other instructions on
reverse side)

1 2050R APPROVED 0MB NO 1004-0137

	DEPARTMENT OF THE INTERIOR SILUCTIONS ON 1949150 SILICTIONS ON 194										ecember 31, 1991	
		В	Expues: December 31, 1991 (									
										sF1080674	ment	
WELL C	OMPL	ETION OR I	RECOMP	LETION	REP	ORT A	VD LC	G*	6. IF	INDIAN, ALLOTTI	EE OR TRIBE NAME	
1a TYPE OF	WELL:	OIL WELL	GAS WELL X	DRY	Other				Ì			
h TVDE OF	COMPLETI	ON		7. UNIT AGREEMENT NAME								
· ITEC	NEW Y	WORK DEEP-	San Juan 27-4 Unit 8 FARM OR LEASE NAME, WELL NO									
	WELL.	OVER EN	San Juan 27-4 Unit 143B									
2 NAME O	E OPERATO	R	9. AF	San Juan 2 PI WELL NO.	7-4 Unit 143B							
		esources Oil & Ga		30-039-3032	27							
		PHONE NO	10. F	IELD AND POOL,	OR WILDCAT							
		, Farmington, NM		Blanco MV	-							
•		(Report location cle	11. SEC , T , R., M., OR BLOCK AND SURVEY OR AREA									
At Botton	n	NENE), 785' FN	Sec. 22, T27N, R4W, NMPM									
At top prod interval reported below Same as above												
At total de	epth <b>Sa</b> i	me as above										
			. i	44 DEDME		DATE IOO	UED.					
14.					PERMIT NO DATE ISSUED			12 ا		OUNTY OR PARISH	13 STATE	
										Rio Arriba	New Mexico	
15. DATE SPL		DATE T.D. REACHER	D 17. DATE					ELEVATIONS (DF, RKB, RT, B L 6924' KB			19. ELEV CASINGHEAD	
20. TOTAL DE	9/08 PTH MD &TV	10/1/08 /D    21, PLUG. B	BACK T.D., MD &T		6/15/09 22. IF MULTIPLE COMPL					6936'	CABLE TOOLS	
20. 101/12 20	, mis a				HOW M			LED BY		11 10020	IOABEZ TOOLO	
6445'		6429					<u> </u>		Yes	,		
24 PRODUCT	TION INTERVA	AL (S) OF THIS COMPI	LETION-TOP, BOT	ITOM, NAME (ME	O AND TV	/D)*		+ 1		25. WAS DIREC SURVEY MA		
	/erde 537									no		
		OTHER LOGS RUN							27. WAS WELL CORED			
	BL/CCL						-		no			
28	TEICRADE T	WEIGHT, LB./FT.	DEPTH SET (	CASING RE				well)  CEMENTING REC	OBD.		MOUNT PULLED	
CASING SIZE/GRADE 9-5/8", H-40		32.3# 377		12 1/4"				10sx(248cf)		2 bbl		
7", J-55		20# 4045'		8 3/4"			e: 573sx(1202cf)		ST @ 3512', 40 bbl			
4.5",J-55		11.6 6430'		6 1/4"	6 1/4" TOC @ 28		00 182sx(371cf)			<u>'</u>		
29.		LINER RE	LINER RECORD			30			TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEME	NT* SCREE	SCREEN (MD) SI		E DEPTH SET (					
						2-3/8",4.7	# J-55	6016'				
of DEDECT	ATION PECOE	D (Interval, size and no	mbox			L	CID CU	OT EDACTIOE	OFME	NT COUFFEE	ETO.	
PLO-LMN				32 5880-637	70			d w/ 10 bbl 15		NT SQUEEZE, - Acid	L10.	
5880-6370		25 Holes								Q w/ 101813# 20/40 Brady sand 1829500 scf N2		
UMF-CH @ 1 spf w/ .34"					5379-5847 Acidized w/ 10 bbl 1!							
5379-5847		25 Holes			Frc w/ 111880gal 750					2 w/ 101230# 20/40 Brady sand 1731400 scf N2		
			50 Holes Tota	al -			<b></b>					
33.	- A ATTICAL	L BOOM		<del></del>		ODUCTION				NAIST COPY TILE 7		
DATE FIRST PE		PRODUC	CTION METHOD (F	-towing, gas im, pt Flowin		uze ana type of	μυτή)	**	WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR	OIL-B	8L	GAS-M	CF	WAT	ER-BBL	GAS-OIL RATIO	
014 = 100			4/0"	TEST PERIOD		<b>-</b>				1. 1. 10.		
6/15/09 FLOW, TUBING	PRESS	1 CASING PRESSURE	1/2" CALCULATED	OILBBL	<u> </u>	Trace GAS-M		mcf/h WATERB		bbl/h	OIL GRAVITY-API (CORR.)	
			24-HOUR RATE	_		]			-	-	5	
SI-514		SI-514	1	1 bbl/d 626 mcf/d 1			bbl/d					
•		Sold, used for fuel, veni g for facilities to		ore can first	deliv	er.				TEST WITNESS	EN RA	
35 LIST OF ATTACHMENTS												
		one Mesa Ver										
36 Thereby c	ertify that the f	oregoing and attached	information is com	ipiete and correct	as deterr	mined from all	avallable re	ecoras				
SIGNED		7/	TIT	TLE Regulat	orv Ter	hnician			TAG	6-2	0-09	
CICIALD			''''	<u>guiat</u>	,							

\*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ASSEPTED FOR RECORD

JUL\_0 6 2009

PAPAHKGTON FIELD OFFICE

NMOCD

	Ojo Alamo	3173	3333 White, cr-griss.	Ojo Alamo	3173
	Kirtland	3333	3614 Gry sh interbedded w/tight, gry, fine-gr ss.  Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	3333
	Fruitland	3614	3764 fine gr ss.	Fruitland	3614
	Pictured Cliffs	3764	3927 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3764
	Lewis	3927	4304 Shale w/siltstone stringers	Lewis	3927
	Huerfanito Bentonite	4304	4755 White, waxy chalky bentonite	Huerfanito Bentonite	4304
	Chacra	4755	5371 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4755
	Mesa Verde		5626 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5371
	Menefee	5626	5958 Med-dark gry, fine gr ss, carb sh & coal  Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5626
	Point lookout	5958	0 lower part of formation	Point lookout	5958
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