

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
JUN 29 2009
OMB No. 1004-0135
Expires July 31, 2010

5. Lease Serial No.
Bureau of Land Management
Farmington Field Office
SF 078139

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or tribe Name
2. Name of Operator BP America Production Company Attn: Cherry Hlava		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081	8. Well Name and No. E.E. Elliott B 6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1837' FNL & 1830' FWL SENW SEC 27 T30N R09W		9. API Well No. 30-045-09188
		10. Field and Pool, or Exploratory Area Blanco Picture Cliffs
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

After review of the above mentioned well BP finds no further potential for uphole recompleat.

BP respectfully requests permission to Abandon the entire wellbore per the attached procedure.

RCVD JUL 1 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 06/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date JUN 30 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

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**BP - SJ Basin Proposed P&A Procedure
30-045-09188**

Well Name: E E Elliott B6
Date: June 22, 2009
Location: Sec 27 T30N R09W
API: 30-045-09188
Engineer: Matt Mientka
Location: Unit F Sec 27-T30N-R09W
Regulatory: BLM and NMOCD
H2S: None Known

CO2: 2.0309

Objective: Plug and Abandon PC well due to poor economics and future compliance risk.

1. Pull out of hole and lay down with 1 1/4" completion.
2. Set CIBP above PC perms
3. Log 4 1/2" with CBL, locate Top of Cement.
4. Spot cement plugs across gas and fresh water zones.
5. Cement top of 4 1/2" casing.
6. Remove wellhead and Reclaim location.

Well History: The E E Elliott B6 was drilled in 1959 and completed in the Pictured Cliffs formation. The well has 4 1/2" casing run to 2682' and cement was circulated back to surface. Besides original completion, no other rig work is reported. Currently, the well has 1 1/4" tubing and is a poor producer. The well is possibly being drained by an offset Fruitland well. It is not economic to repair the well, and is a risk to of being a non-producer and compliance issue.

Procedure

1. Contact BLM and NMOCD 24 hrs before beginning P&A process to ensure scheduling of personnel to witness casing pressure testing, CBL results and cement placement.
2. Check and record tubing, casing, and bradenhead pressures. Check gas H2S content and treat if the concentration is > or equal to 10 ppm.
3. MIRU workover rig. LO/TO all necessary equipment including but not limited to: meter run, Automation, Separators and water lines. Test BOPs.
4. Kill well and POOH with 1 1/4" tubing and lay down.
5. Pick up and RIH with 2 3/8" work string and casing scraper for 4 1/2" casing. Run scraper to ~2570'. POOH
6. Pick up plug and setting tool and RIH and set CIBP @ 2550'. Load hole and test casing to 500 psi. Contact engineer and discuss picking up packer and locating holes if casing does not pass test.

7. Run CBL from CIBP' to surface. Find TOC behind 4 1/2" and contact engineer to discuss any remedial cement squeeze work.
8. RIH with 2-3/8" open-ended workstring to ~2550'. Pump and displace ~9 cu. ft of G-Class cement from 2550' to 2500'. This will isolate the Pictured Cliffs formation with a 50' plug + ~50' excess and a mechanical barrier. WOC.
9. RIH with 2-3/8" open-ended work string to 2350'. Pump and displace ~17.5 cu. ft of G-Class cement from 2350' to 2150'. This will isolate the Fruitland formation with a 200' plug and ~50' excess. WOC
10. RIH with 2-3/8" open-ended work string to ¹⁵³³1600'. Pump and displace ~31.5 cu. ft of G-Class cement from 1600' to ¹⁵³³1200'. This will isolate the Ojo Alamo formation with a 311' plug and ~50' excess. WOC
11. If necessary, due to poor cement behind pipe, POOH with 2-3/8" workstring. RU wireline w/ Deep firing perforating gun and RIH to +/- ²⁵³245' and perforate 4 1/2" casing.
12. Establish injection rate down casing. Once injection rate has been established attempt to pump ~100 cu. ft cement to squeeze cement to surface behind 4 1/2" casing Pump excess cement as necessary.
13. Cut off extra 4 1/2" casing, top off with cement. Remove wellhead and Place P&A marker. Reclaim location.

WELL NAME: E E Elliott B6

LOCATION:

SEC/TWN/RNG: 27 T30N R9W


COUNTY, ST: San Juan Co., NM

WELL TYPE: Gas

BP WI: 100.0% **NRI:** 85.0%

BCPD	BWPD	MCFD
		3,758

PC IP



SPUD DATE: 09/28/59

RIG REL: 10/02/59

COMP DATE: 20/9/59

FORMATION: Pictured Cliffs

API#: 30-045-09188

SURFACE CASING DESIGN

8 5/8"

22.7#/ft

SET @ 205'

1st Stg CEMENT 160sx cmt w/ 2% CaCl

TAIL IN W/

TOC Surface

Det. By 17 sx circulated

PRODUCTION CASING DESIGN

4 1/2"

9 5#

SET @ 2680'

CEMENT W/ 600 sx 6% gel and 1.5 lbs/sk tuf plug

TAIL IN W/ 50 sx cmt

CMT TOP @ surface

DETER. BY circ

PERF. DATA:	SPF	FORM.
2572' - 2592'	4 (12 Holes)	PC

TUBING DATA

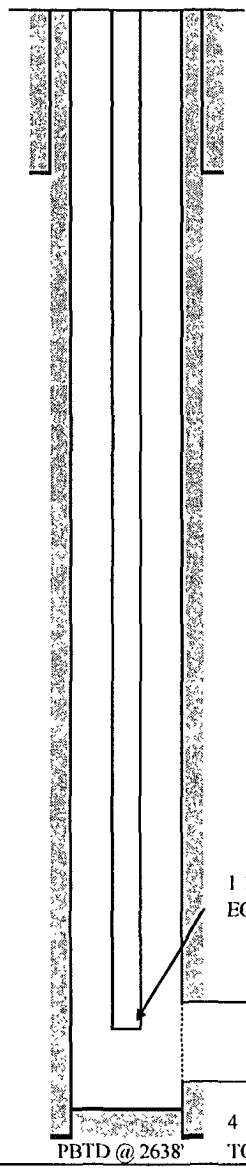
1 1/4" 2.3 #/ft

SET @ 2584'

PACKER

S.N ID / @

E E Elliott B6



GL 5854'
KB 5865'

8 5/8" 22.7# Csg @ 205'
w/160 sx TOC @ surf (circ.)

1 1/4" 2.3 #/ft tbg
EOT @ 2588'

Pictured Cliffs
2572' - 2592'

4 1/2" @ 2682' w/ 650sx
TOC @ 180' (CBL)

PBTD @ 2638'

FRAC JOB: (1) - PC - 250 gal HCl breakdown Frac'd w/ 30,000 gal water w/ J-79 Gel and 1500# J-92 fluid loss additive and 40,000# sand Average 45 BPM @ 1500psi

NOTES: Has production/surface issues Looks like well was killed by offset Fruitland Coal well. Now it is only producing up casing Perforated w/ abiacjet (sand jet tool)

Prepared By : Matthew Mientka

Date : 24-Jun-09

Figure 1: Current Well Schematic for the E E Elliott B6

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 6 E.E. Elliott B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland/Ojo Alamo plug from 1533' – 1250'.
 - b) Place the Surface plug from 255' to surface inside and outside the 4 ½" casing if there is no cement in the annulus.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.