

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 29 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 2350' FSL & 1106' FWL, Section 12, T31N, R8W, NMPM

Bottomhole: Unit G (SWNE), 1875' FNL & 2390' FEL, Section 12, T31N, R8W, NMPM

5. Lease Number
NM-111921

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Negro Canyon 5

9. API Well No.

30-045-34717

10. Field and Pool
Basin DK/Blanco MV

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD JUL 7 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

06/12/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5190' - Inter. TD reached 6/17/09. Circ. hole. TIH w/ 124 jts, 7", 23#, J-55 ST&C set @ 5184' w/ DV tool set @ 3535'. 06/19/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 15sx(56cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% Sodium Medasilicate, 20% anti-foam. Lead w/ 140sx (297cf-53bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% Sodium Medasilicate, .2% antifoam. Tail w/ 123sx (155cf-28bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps Gilsonite, 2% bentonite, .15% Fric Red, .1% antifoam. Drop plug & displaced w/ 70bbls FW & 133bbls Mud. Bump Plug. Open DV tool & circ. 40 bbls cmt to surface. WOC 2nd Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 21sx (57cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% Sodium Medasilicate, 20% antifoam. Lead w/ 398sx(836cf-149bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% Sodium Medasilicate, .2% antifoam. Drop plug & displaced w/ 133bbls FW. Bump plug & close DV tool. Circ. 70bbls cmt to surface. Plug down @ 8:48hrs on 6/20/09. RD cmt. WOC.

06/20/2009 RIH w/ 6 1/4" bit. Drill out DV tool @ 3535'. PT 7" csg to 1500#/30min @ 17:30hrs. Test - OK. Drilled ahead w/ 6 1/4" bit to 8886' (TD) TD reached 6/23/09. Circ. hole & RIH w/ 219 jts, 4 1/2", 11.6#, L-80 LT&C set @ 8885'. RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 15sx(29cf-6bbls) 50:50 POZ cmt w/ .25pps celloflake, 5 pps kolite, 3.5% bentonite, .25% FL, .15% friction reducer .15% retarder, .1% antifoam. Tail w/ 390sx (562cf-100bbls) Class G cmt w/ .1% antifoam, 3.5% bentonite, .25pps celloflake, .15% dispersant, .25% FL, 5pps gilsonite, .15% retarder. Drop plug & displaced w/ 138bbls FW. Bump plug. Plug Down @ 14:36hrs on 6/24/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 1:30hrs 6/25/09.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 06/25/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date JUL 06 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY dyf

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