

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 29 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS Bureau of Land Management
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION
TO DRILL for permit for such proposals

5. Lease Designation and Serial No
NMSF-078765

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

8. Well Name and No.
Rosa Unit 075D

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-34964

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec , T., R , M., or Survey Description)
1775' FSL & 605' FWL SEC 10 31N 6W
2300' FNL & 900' FWL

11. County or Parish, State
San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>Intermediate Casing</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

6/27/09- TD 9 7/8" INTER HOLE @ 4035', 1630 HRS

6/28/09- RUN 102 JTS, OF 7.5/8", K-55, 26.4# LT&C CSG SET @ 4025', FC @ 3984'
TEST T/ 3500 PSI. 20 BBL FW SPACER, LEAD SLURRY(574 SX, 1566 CU FT, 278.5 BBL, " EXTENDACEM" +5% PHENO-SEAL
5% CAL-SEAL 60 (YIELD = 2.723, WT = 11.5# GAL) TAIL SLURRY, 100 SX, 118 CU FT, 21 BBL, PREMIUM CEMENT.
12.5# SK POLYE FLAKE, [YIELD = 1.178, WT = 15 6# GAL) DISPLACE CASING W/ 187.88 BBL FW. @ 1630 AM 6/28/2009
BUMP PLUG @1600 PSI, 70 BBL OF CMT TO RETURN TO SURFACE. FLOAT HELD. RIG DOWN HOWSCO & RELEASE

6/29/09-INSTALL TEST PLUG IN BRADEN HEAD & TEST BOP PIPE RAMS @ 250# LOW 5 MIN & 1500# HIGH 10 MIN [GOOD TEST]
TEST 7 5/8" CSG AGAINST BLIND RAMS @ 1500# 30 MIN TEST GOOD?

RCVD JUL 7 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 6/29/09

(This space for Federal or State office use)

Approved by

Title

Date JUL 06 2009

Conditions of approval, if any.

FARMINGTON FIELD OFFICE

NMOCB

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