

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-06831
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. EO-0290-0039
7. Lease Name or Unit Agreement Name Rincon Unit NP (302738 Prop Code)
8. Well Number 130
9. OGRID Number 241333
10. Pool name or Wildcat Basin-Dakota/Blanco-Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron Midcontinent, L.P. (241333)	
3. Address of Operator 15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)	
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>32</u> Township <u>27-N</u> Range <u>06-W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,677' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
OTHER: Pull Dual Tubing, Acidize & DHC Produce <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is currently dual completed in the Basin-Dakota (71599) Pool from 7394'-7616', and the Blanco-Mesaverde (72319) Pool from 4918'-5520'. Per Administrative Order DHC-961 (approved 01/31/1994), Chevron Midcontinent, L.P. now respectfully submits, for your approval, this Sundry NOI to pull the dual tubing and production equipment in this well, acidize each formation, then DHC per the following and/or attached procedure and Wellbore Diagram:

1. Install & test rig anchors. Comply w/ all Regulatory Agency & Chevron HES Regulations.
2. MIRU WO Rig. BWD & kill w/ water if necessary. ND WH, NU CO spool, BOP's & 2-3" lines to FB Tank. Test BOP's. Check annulus pressures.
3. PU & Screw into short string hanger & POOH w/ tbg. LD tbg. RU on long string & PU to release seal assembly in Model D pkr @ 6669'. POOH w/ tbg stung into pkr @ 6669'. LD tbg.

RCVD JUL 8 '09
OIL CONS. DIV.

(See attached Continuation Page 2 & Wellbore Diagram)

Spud Date:

Rig Release Date:

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE July 01, 2009

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com PHONE: 432-687-7258

For State Use Only

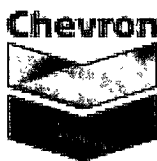
APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 10 2009

Conditions of Approval (if any):

87/10

Rincon Unit NP Well #130
API: 30-039-06831
Basin-Dakota/Blanco-Mesaverde
990 FNL & 990 FEL
NENE, Sec 32, T-27-N, R-06-W
Rio Arriba County, New Mexico

4. RU retrieving tool & TIH to 5500'. Release or burn-over Model D pkr @ 6669'. POOH w/ pkr.
5. RIH w/ 7" csg scraper, 4-1/4" bit & bit sub on WS to PBTD of 7636'. Circ well clean w/ air & foam sweeps as needed. POOH.
6. RIH w/ WS & 7" pkr. Set packer @ ~ 7350' & acidize the Graneros/ Dakota perms (Graneros 7394-7450', Dakota 7530-7616') w/ 2100 gals acid as per service company recommendation. Release pkr after acidizing.
7. PU & set RBP @ ~5550'. PU & set pkr @ ~5300'. Acidize the lower Mesaverde perms from 5368-5520' w/ 1475 gals acid as per service company recommendation. Release pkr after acidizing. RIH & latch on to RBP. Release RBP & move up hole.
8. PU & set RBP @ ~4950'. PU & set pkr @ ~4900'. Acidize the upper Mesaverde perms from 4918-4932' w/ 800 gals acid per service company recommendation. Release pkr after acidizing. RIH & latch on to RBP. Release RBP & POOH w/ RBP & packer.
9. PU & RIH w/ 2-3/8" Tbg, Notched collar, & SN. Circ spent acid w/ air & 2% KCL till pH is neutral & acid is out of wellbore.
10. Land 2-3/8" tbg @ ~7600'. ND BOP's. NU WH. RU to swab. Make a few swab runs to clean up pipe dope.
11. RDMO WO rig. Turn well over to production.



Rincon Unit NP #130

API # 30-039-06831

Rio Arriba County, New Mexico

Current Well Schematic as of 6/25/09

