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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 08 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit H (SE/NE), 2085' FNL & 660' FEL, Section 25, T28N, R6W, NMPM</p> | <p>5. Lease Number
USA NM-013657</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 28-6 Unit</p> <p>8. Well Name & Number
San Juan 28-6 Unit 114N</p> <p>9. API Well No.

30-039-30539</p> <p>10. Field and Pool</p> <p>11. Basin DK/Blanco MV
County and State
Rio Arriba, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☒ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

X Other - Completion Report

RCVD JUL 13 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please see attachment.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 7/8/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

5/13

ACCEPTED FOR RECORD

JUL 09 2009

FARMINGTON FIELD OFFICE
BY def

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San Juan 28-6 Unit 114N
API # 30-039-30539
Blanco MV/Blanco DK
Burlington Resources Oil & Gas Company LP

- 04/13/2009** RU Basin W/L. RIH w/ gauge ring & tag @ 7886'. Run GR/CCL/CBL logs. TOC @ 2960' RD wireline 04/13/2009.
- 05/19/2009** Install Frac valve, PT csg to 4100#/30 minutes – Good Test.
- 05/20/2009** RU Basin W/L to perf Dakota w/.34" diam. -2 SPF @ 7868', 7864', 7860', 7850', 7846', 7840', 7832', 7824', 7822', 7818', 7806', 7800', 7794', 7792', 7790', 7782', 7780', 7776' = 36 Holes. 1 SPF @ 7758', 7746', 7742', 7738', 7734', 7726', 7722', 7716', 7708', 7704', 7700', 7696', 7692', 7688', 7684', 7680' = 16 holes. Dakota Total Holes = 52.
Acidize w/ 10bbl, 15% HCL. Frac w/103,908gals Slickwater w/37,585lbs of 20/40 Arizona Sand, Set 4"CBP @ 6070'.
Perf Point Lookout w/.34" diam.-1SPF @ 5966', 5900', 5876', 5790', 5774', 5762', 5750', 5742', 5724', 5714', 5688', 5680', 5668', 5652', 5644', 5624', 5620', 5528', 5520', 5498', 5458', 5394', 5368', 5358', 5350' = 25 holes. Acidize w/ 10bbl, 15% HCL. Frac w/121,275 gals 60Q N2 Slickfoam, w/100,044lbs of 20/40 Arizona Sand. N2:1,229,000SCF. Set 4" CFP @ 5330'.
Perf Menefee/Cliffhouse w/.34" diam-1SPF @ 5312', 5292', 5284', 5280', 5268', 5260', 5244', 5238', 5230', 5220', 5212', 5192', 5184', 5156', 5144', 5130', 5118', 5108', 5094', 5080', 5068', 5060', 5050', 5042', 5036' = 25 holes.
- 05/21/2009** Acidize w/10bbl, 15% HCL. Frac w/125,487 of 60Q N2 Slickfoam. w/99,999lbs of 20/40 Arizona Sand, N2:1,172,600SCF. Set 4" CFP @ 4960'
~~Perf Frac~~ Lewis w/ .34" diam – 1SPF @ 4936', 4910', 4898', 4880', 4870', 4842', 4830', 4800', 4740', 4728', 4678', 4658', 4650', 4630', 4616', 4606', 4594', 4586', 4566', 4532', 4488', 4478', 4466', 4454', 4434' = 25 Holes. Acidize w/10bbl, 15% HCL. Frac w/123,799 of 75Q N2 Foam. w/125,472lbs of 20/40 Arizona Sand, N2:1,687,200SCF.
- 05/21/2009** Start Flow back
- 05/26/2009** RIH w/4" CBP set @ 4240'. RD Flow back & Frac Equip.
- 06/15/2009** MIRU DWS 28, NUBOP, PT BOP, ok.
- 06/16/2009** RIH w/ 3 3/4" MIL, tag CBP @ 4240'. M/O CBP @ 4240' & 4960'. C/O & M/O CFP @ 5330'.
- 06/18/2009** Flow test MV.
- 06/19/2009** CO & MO CBP @ 6070'. CO to PBTD @ 7910'.
- 06/24/2009** Run spinner on Dakota. RIH w/253jnts, 2 3/8" tubing, 4.7#, J-55 set @ 7787' FN @ 7785'. RD&RR.