Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Natu	ral Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	OH GONGERNA EVON		WELL API NO. 30-045-20363
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505			NM-02861
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lodewick
PROPOSALS.)   1. Type of Well: Oil Well □ Gas Well ⊠ Other			8. Well Number 11
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Fulcher Rufz
4. Well Location			
Unit Letter O: 118			feet from the <u>East</u> line
Section 30		ange 9W	NMPM San JuanCounty
6371' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			<u> </u>
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
OTHER:   Commingle		OTHER:	:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion. Fulcher KutZ 77200			
It is intended to recomplete the subject well in the Ballard Pictured Cliffs (pool 71439) and the Basin Fruitland Coal (pool 71629) after			
the lower zones are plugged back. The production will be commingled according to Oil Conservation Division Order Number 11363.			
Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production.			
Bureau of Land Management has been notified in writing of this application.			RCVD JUL 1'09
Proposed perforations are: PC – 2200' – 2370'; FC – 1950' - 2200'			OIL CONS. DIV.
DIST. 3			
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 6/10/09. No objections were received.			
COPC/BR will use some form of the	as subtraction method to establish	an allocation for	comminded wells
COI C/BR will use some form of the	le subtraction method to establish		_
•			C3184 AZ
Spud Date:	Rig Rel	eased Date:	
	<del></del>		
			e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines [	☐, a general permit 🏻	or an (attached) alternative OCD-approved plan 🗌.
SIGNATURE SIGNATURE	TITLE_	Regulatory To	echnician DATE 6-30-09
Type or print name Kelly Jeffery	E-mail address: jeffekr@conoco	phillips.com	PHONE: 505-599-4025
For State Use Only	///	-	
APPROVED BY:	TITLE!	Deputy Oil	& Gas InspectorTE JUL 1 3 2009
APPROVED BY:  Conditions of Approval (if any):	A /	Di	strict #3