

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM12235

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
SOUTHLAND 7

2. Name of Operator

THOMPSON ENGINEERING &amp; PRODUCTION

Contact: PAUL THOMPSON

Email: paul@walsheng.net

9. API Well No.

30-045-23894-00-S1

3a. Address

7415 E MAIN ST  
FARMINGTON, NM 87402

3b. Phone No. (include area code)

Ph: 505-327-4892  
Fx: 505-327-983410. Field and Pool, or Exploratory  
WAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T26N R13W NWNW 0990FNL 0790FWL  
36.50720 N Lat, 108.19424 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Thompson Engineering and Production Corp. plans to plug and abandon this well according to the attached prognosis

RCVD JUL 1 '09  
OIL CONS. DIV.

DIST. 3

14. Thereby certify that the foregoing is true and correct.

**Electronic Submission #71224 verified by the BLM Well Information System  
For THOMPSON ENGINEERING & PROD CO, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 06/26/2009 (09SXM0125SE)**

Name (Printed/Typed) PAUL THOMPSON

Title ENGINEER

Signature (Electronic Submission)

Date 06/22/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 06/26/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCDB

Walsh Engineering and Production

P & A Procedure for  
Thompson Engineering and Production Corp.  
Southland #7

Location: NW/4 Sec 11 T26N R13W  
San Juan County, NM

Date: October 6, 2008

Field: WAW Pictured Cliffs  
Surface: Navajo  
Minerals: BLM NM 12235

Elev: GL 6092'  
2-7/8" @ 1323'  
PBSD 1302' GL

Procedure:

1. MOL and RU completion rig. Hold safety meeting.
2. NU 2-3/8" relief line. Blow well down and kill with water if necessary.
3. Lay down the polished rod, one 8' 5/8" pony rod, 49 plain 5/8" rods, one 1-1/4" sinker bars, and the pump plunger. TOH and lay down 38 joints and one sub (5.96') of 1-1/2" IJ tubing and the pump barrel.
4. Remove 2-7/8" tubing head.
5. Connect cement truck directly to 2-7/8" ~~tubing~~ <sup>CASING</sup> and fill ~~tubing~~ <sup>CASING</sup> with 40 sx (47 cu.ft.) of Type 5 cement with 1/4#/sk celloflake and 3% CaCl<sub>2</sub>. Pump cement until ~~tubing~~ <sup>CASING</sup> stands full.
7. Cut off wellhead and install dryhole marker. Reclaim location as per BLM specifications.

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Paul C. Thompson, P.E.