

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 06 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

Bureau of Land Management

SUNDRY NOTICE AND REPORTS ON WELLS Farmington Field Office

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No
NMSF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No
Rosa Unit 149C

9. API Well No.
30-039-30723

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1910' FNL & 2225' FWL SEC 12 31N 6W
1200' FNL & 1500' FEL

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Intermediate Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/1/09- TD 9 7/8" INTER HOLE @ 3840', 1900 HRS

7/2/09- RAN 93 JTS, 7-5/8", K-55, 26.4#, LT&C, CSG SET @ 3831', FC @ 3791'

HOLD PJSM & CMT AS FOLLOWS, TEST LINES @ 3000#, 40 BBL FW SPACER, LEAD SLURRY 545 SX, 1487 CU FT, 265 BBL " EXTENDECEM " 5# SK PHENO-SEAL, 5% CAL-SEAL-60, 0.5% D-AIR-3000, [YLD = 2.73 WT = 11.5# GAL] TAIL SLURRY 100 SX, 118 CU FT, 21 BBL, PREMIUM CMT, 0.125# SK POLY-E-FLAKE, [YLD = 1.178 WT = 15.6# GAL] DROP PLUG & DISPLACE CSG W/ 179 BBL FW, P.D. @ 8:03 PM 7/2/2009, FLOAT HELD, CIRC 115 BBL CMT TO PIT.

7/3/09- INSTALL TEST PLUG IN BRADEN HEAD & TEST PIPE RAMS / FLOOR VALVE @ 250# LOW F/ 5 MIN & 1500# HIGH F/ 10 MIN TEST 7-5/8" CSG AGAINST BLIND RAMS F/ 30 MIN @ 1500# [GOOD TEST] TEST PUMP & CHARTS USED.

RCVD JUL 9 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 7/6/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

JUL 07 2009
FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

8714