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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 06 2009

Bureau of Land Management
Farmington Field Office

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE		5.	Lease Designation and Serial No NMSF-078772
		6	If Indian, Allottee or Tribe Name
		7	If Unit or CA, Agreement Designation Rosa Unit
1	Type of Well Oil Well Gas Well X Other	8	Well Name and No. Rosa Unit 091D
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No 30-039-30763
3.	Address and Telephone No PO Box 640 Aztec, NM 87410-0640.	10	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec , T , R , M., or Survey Description) 1055' FSL & 250' FEL SEC 35 32N 6W 2000' FSL & 700 FEL	11.	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
	Plugging Back
	Casing Repair
	Altering Casing
Final Abandonment	X Other Intermediate Casing
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

6/29/09- TD 9 7/8" INTER HOLE @ 3787', 1205 HRS
RAN 93 JT'S, 7-5/8", 26.4#, K-55, LT&C CSG SET @ 3784', FC @ 3742'

RCVD JUL 9 '09
OIL CONS. DIV.
DIST. 3

6/30/09- PRESSURE TEST LINES TO 3500# 7 CMT AS FOLLOWS 20 BBL PRE FLUSH, LEAD=545sx (1484 cuft) Extendacem+5#/sk pheno-seal+5% CAL-Seal 60 (yeild=2.723 cuft/sk, wt = 11.5#/gal). Tail =100_sx(117.8cuft) premium cmt+ .125#/sk Poly-E-Flake (yeild=1.178 cuft/sk., wt=15.6#/gal) circ 130 bbls CMT TO PIT PLUG DOWN @2:15 AM 6/30/2009 FLOAT HELD

INSTALL TEST PLUG IN BOP & TEST 3.5" RAMS, 3.5" KELLY, & 3.5" FLOOR VALVE @ 250# LOW FOR 5-MIN EACH, & @ 1500# HIGH FOR 10-MIN EACH. PULL TEST PLUG & TEST 7-5/8" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MIN. ALL TESTS GOOD. TEST PUMP & CHART RECORDER USED ON ALL TESTS.

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 7/6/09

(This space for Federal or State office use)

Approved by

Title

Date

JUL 07 2009

Conditions of approval, if any

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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