

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 15 2009

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010Bureau of Land Management
Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.

Fee Wells

SUBMIT IN TRIPPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or tribe Name
2. Name of Operator BP America Production Company Attn: Cherry Hlava		7. If Unit or CA/Agreement, Name and/or No NMNM 7339C(MV), NMNM 88352(Fc)
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081	8. Well Name and No. Sammons Gas Com B 1 & Sammons GC F 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		9. API Well No. 30-045-08395 & 30-045-21020
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Sammons Surface Commingle Permit
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	RCVD JUL 9 '09 OIL CONS. DIV. DIST. 3
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry notice is filed pursuant to PC-1162 1/18/2006. The current order allows for the surface commingling of 2 wells.

BP America Production Company requested & received permission to surface commingle production from the (Blanco MV) Sammons GC B 1 & (Fruitland Coal) Sammons GC F 1.

The production from each well is separated prior to the allocation meter. Production from each well will be metered prior to being commingled. The commingled production is then sent through compression prior to entering the sales meter. The difference between what is measured prior to commingling & what is sold through the sales meter is the fuel usage. This fuel usage is allocated back to each well based on the well production.

The working interest, royalty & overriding royalty interest owners in the subject wells is the same therefore no notification is required. Please see attached Schematic

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry HlavaTitle **Regulatory Analyst**Signature *Cherry Hlava*Date **05/07/2009**

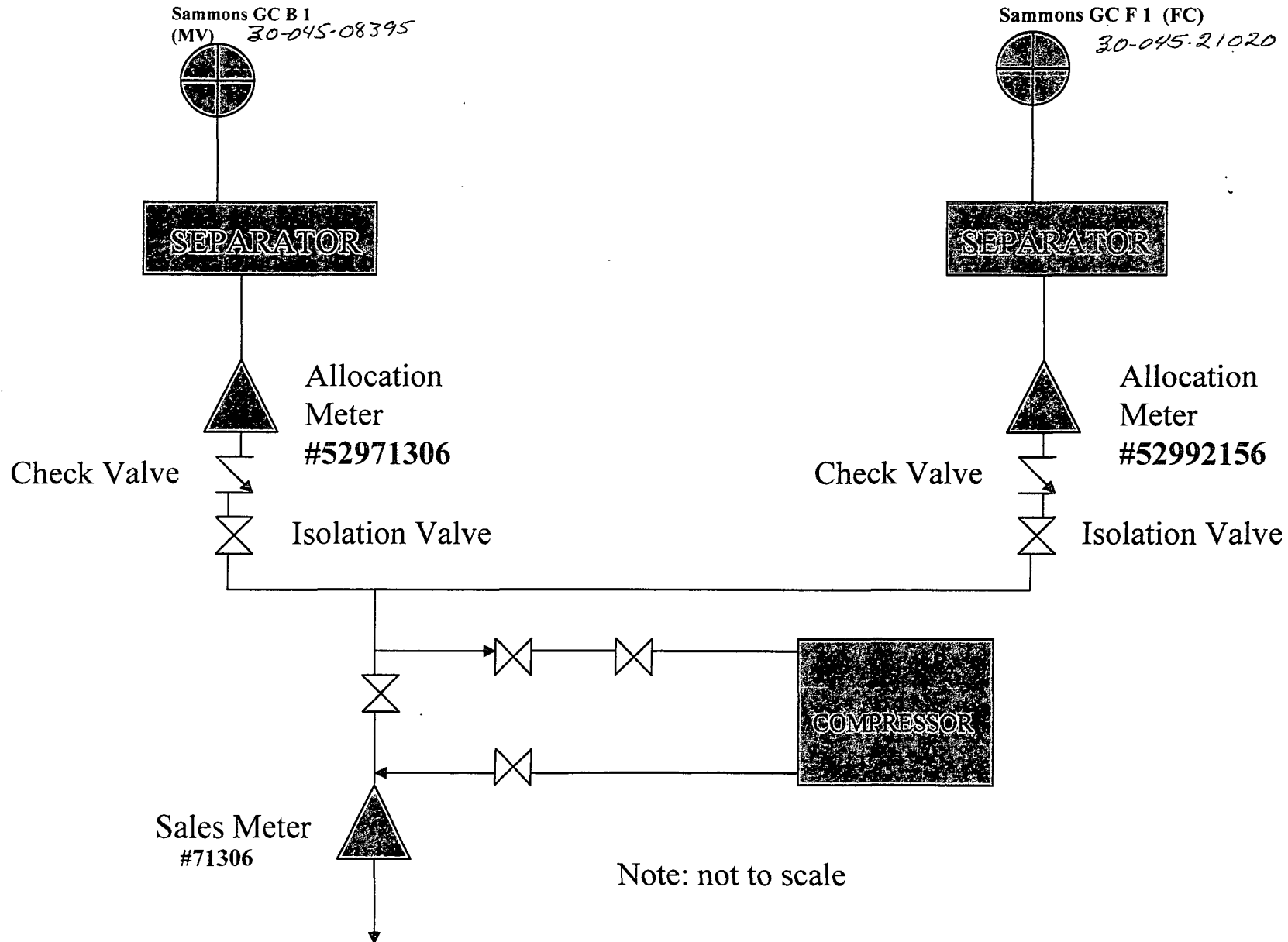
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title Petr. Eng.	Date 7/6/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD

Sammons Gas Com Shared Compression



District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number See Below	² Pool Code 72319 & 71629	³ Pool Name Blanco Mesaverde & Basin Fruitland Coal
⁴ Property Code 001004 & 001008	⁵ Property Name Sammons Gas Com B & Sammons Gas Com F	⁶ Well Number 1
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation

¹⁰ Surface Location


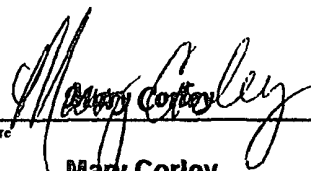
UL or lot no. A	Section 18	Township 29N	Range 09W	Lot Idn	Feet from	North/South	Feet from	East/West	County San Juan
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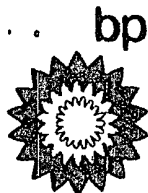
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
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¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			Sammons GC F1 30-045-21010 790' FNL & 10700' FEL 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature  Printed Name Mary Corley Title Sr. Regulatory Analyst Date 01/11/2005
			Sammons GC B 1 30-045-08395 990' FNL & 990' FEL	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief on file Date of Survey Signature and Seal of Professional Surveyor: Certificate Number



BP America Production Company

San Juan Performance Unit
501 Westlake Park Boulevard
Houston, Texas 77079
Room 19.104

Brett Woody

Land Negotiator

Phone: 281.366.4691

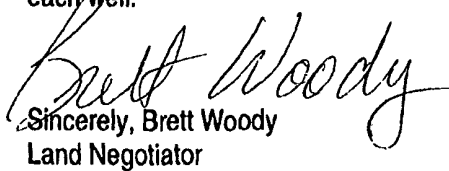
Fax: 281.366.7099

January 11, 2006

New Mexico Oil Conservation Division
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87501

Surface Commingling Application
Sammons Gas Com B Well No. 1
Sammons Gas Com F Well No. 1
Section 18, T29N, R09W
San Juan County, New Mexico

Please be advised that the working interest, royalty and overriding royalty interest owners are identical for each well.


Sincerely, Brett Woody
Land Negotiator