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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 08 2009

Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-079365
2. Name of Operator <b>BURLINGTON</b> RESOURCES OIL & GAS COMPANY LP	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name San Juan 28-6 Unit
4. Location of Well, Footage, Sec., T, R, M  Unit K (NESW), 1867' FSL & 2059' FWL, Section 15, T27N, R6W, NMPM	8. Well Name & Number San Juan 28-6 Unit 111P
	9. API Well No.  30-039-30694
	10. Field and Pool Basin DK/Blanco MV
	11. County and State Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Casing Report  
RCVD JUL 13 '09  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

06/30/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 9:00hrs on 7/1/09. Test - OK.  
07/01/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3399' - Inter TD reached 7/2/09. Circ. hole. TIH w/ 80 jts, 7", 20#, J-55 ST&C set @ 3377' w/ stage tool @ 2411'. 07/03/2009 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (56cf-10bbls) premium lite cmt. Lead w/ 44sx (94cf-17bbls) premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps kolite, .4% SMS. Tail w/ 76sx (105cf-19bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW, 85bbls Mud. Bump plug. Plug Down @ 12:46hrs. Open stage tool & circ. 10bbls cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 2 bbls FW. Pumped scavenger 20sx (56cf-10bbls) premium lite cmt. Lead w/ 290sx (618cf-110bbls) premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps kolite, .4% SMS. Drop plug & displaced w/ 98bbls FW. Bump plug & close stage tool. Circ. 40bbls cmt to surface. Plug down @ 17:47hrs on 7/3/09. RD cmt. WOC

07/04/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2411'. PT 7" csg to 1500#/30min @ 7:30hrs on 7/4/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7581' (TD) TD reached 7/5/09. Circ. hole & RIH w/ 183jts total, 20jts, 4 1/2", 11.6#, J-55 LT&C, 163jts, 4 1/2", 10.5#, J-55 LT&C set @ 7579'. RU to cmt. 07/06/09 Pre-flush w/ 10bbls Mud, 2 bbls FW. Pumped scavenger 10sx (28cf-5bbls) premium lite cmt. Tail w/ 310sx (614cf-109bbls) premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushes lines w/ 25bbls FW. Drop plug & displaced w/ 121bbls FW. Bump plug. Plug down @ 21:43hrs on 7/6/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 08:00hrs on 7/7/09

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

APD/ROW

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory Technician Date 7/8/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

JUL 09 2009  
FARMINGTON FIELD OFFICE  
BY dyp

NMOCD 7/5