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submitted in lieu of Form 3160-5

JUL 03 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-079363
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name San Juan 28-6 Unit
4. Location of Well, Footage, Sec., T, R, M Surface: Unit J (NWSE), 1900' FSL & 1490' FEL, Section 1, T27N, R6W, NMPM Bottomhole: Unit P (SESE), 745' FSL & 710' FEL, Section 1, T27N, R6W, NMPM	8. Well Name & Number San Juan 28-6 Unit 109N
	9. API Well No. 30-039-30715
	10. Field and Pool Basin DK/Blanco MV
	11. County and State Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		X	Other -	Casing Report
<input type="checkbox"/> Notice of Intent	Abandonment	<input type="checkbox"/>	Change of Plans		
<input checked="" type="checkbox"/> Subsequent Report	Recompletion	<input type="checkbox"/>	New Construction		RCVD JUL 13 '09
<input type="checkbox"/> Final Abandonment	Plugging	<input type="checkbox"/>	Non-Routine Fracturing		OIL CONS. DIV.
	Casing Repair	<input type="checkbox"/>	Water Shut off		DIST. 3
	Altering Casing	<input type="checkbox"/>	Conversion to Injection		

13. Describe Proposed or Completed Operations

06/19/2009 PT 9 5/8" csg to 600#/30min. @ 20:30hrs on 6/19/09. Test - OK.

06/19/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4599' - Inter TD reached 6/25/09. Circ. hole. RIH w/ 110jts, 7", 23#, J-55 LT&C set @ 4584' w/ stage tool @ 2891'. 06/26/09 RU to cmt. 1st Stage - Pre-flush w/ 10 bbls GW, 2 bbls FW. Pumped scavenger 20sx (56cf-10bbls) Premium Lite cmt. Lead w/ 140sx (298cf-53bbls) Premium Lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps Kolite, .4% SMS. Tailed w/ 110sx (152cf-27bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 70bbls FW, 109 bbls Mud. Bump Plug. Plug Down. Open stage tool & cir. 30bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls Mud, 2 bbls FW. Pumped scavenger 20sx (56cf-10bbls) Premium lite cmt. Lead w/ 350sx (746cf-133bbls) Premium Lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps Kolite, .4% SMS. Drop plug & displaced w/ 113bbls FW. Bump Plug & Close stage tool. Circ. 30 bbls cmt to surface. Plug Down @ 19:57hrs. on 6/26/09. RD cmt. WOC.

06/26/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2891'. PT 7" csg to 1500#/30 min. @ 11:30 hrs. on 6/27/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7970' (TD) TD reached 6/28/09. Circ. hole & RIH w/ 195 jts total. (111jts, L-80 LT&C and 84 jts.) J-55 LT&C, 4 1/2", 11.6# set @ 7967'. RU to cmt. Pre-flush w/ 10bbls Mud, 2 bbls FW. Pumped scavenger 10sx (28cf-5bbls) Premium Lite cmt. Tailed w/ 250sx (495cf-88bbls) Premium Lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 25bbls FW. Drop plug & displaced w/ 124bbls FW. Bump plug. Plug down @ 20:07hrs on 6/29/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 6:00hrs on 6/30/09

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

APD/ROW

14. I hereby certify that the foregoing is true and correct.

REPORT WEIGHT OF FIRST 111 JTS OF 4 1/2" CASING

Signed Crystal Tafoya Crystal Tafoya Title: Regulatory Technician Date 7/7/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUL 09 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 07/15

FARMINGTON FIELD OFFICE
BY clay

PC