

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM22046
2. Name of Operator THOMPSON ENGINEERING AND PRODUCTION		6. If Indian, Allottee or Tribe Name
3a. Address 7415 E. MAIN ST FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-327-4892 Fx: 505-327-9834		8. Well Name and No. CHACO COM 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T26N R12W SENW 1846FNL 1806FWL		9. API Well No. 30-045-22309
		10. Field and Pool, or Exploratory WAW PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Thompson Engineering and Production Corp. plugged and abandoned this well on July 1 and 2, 2009. Laid down the pump and rods. TOH and laid down the pump barrel. TIH with the 1-1/2" tubing open - ended to 1132'. Could not circulate the well with water. Spotted a balance plug with 15 sx (17.7 cu.ft.) of Type 5 neat cement with celloflake and frac balls. POH with 10 joints of tubing and tried to reverse circulate the tubing clean but could not establish circulation. SDON to WOC. TIH and tagged cement top at 1139'. Pull up to 1110'. Established circulation to surface with water. Spotted a balanced plug with 15 sx (17.7 cu.ft.) of Type 5 neat cement with celloflake and CaCl<sub>2</sub>. POH to 775' and circulated the tubing clean. TOH and laid down the tubing. WOC three hours. RIH with wireline and tagged cement top at 775'. Shot two holes at 774'. Could not establish circulation via the bradenhead at 1400 psi. Received verbal permission from the BLM to re-perforate at 161'. Perforated two holes at 161'. Connected Pace directly to the 2-7/8" casing and established circulation via the bradenhead. Pumped 40 sx (47.2 cu.ft.) of Type 5 neat cement. Circulated 1 bbl

RCVD JUL 9 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #71716 verified by the BLM Well Information System For THOMPSON ENGINEERING AND PROD, sent to the Farmington	
Name (Printed/Typed) PAUL THOMPSON	Title ENGINEER
Signature (Electronic Submission)	Date 07/06/2009

Approved as to plugging of the well bore  
under bond is retained until  
surface restoration is completed.

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD**

Approved By _____	Title _____	Date JUL 07 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

NMOCB 6/8 7/14

**Additional data for EC transaction #71716 that would not fit on the form**

**32. Additional remarks, continued**

of good cement to the surface via the bradenhead. Well pressured to 75 psi and was staying full. SI well. P&A witnessed by a BLM representative.