

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
JUL 14 2009

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other \_\_\_\_\_

2. Name of Operator  
Huntington Energy, L.L.C.

3. Address 908 NW 71st St  
Oklahoma City, OK 73116

3a. Phone No. (include area code)  
(405) 840-9876

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Lot D, 1035' FNL & 980' FWL  
At surface same  
At top prod. interval reported below  
At total depth same

5. Lease Serial No  
NMSF 078882

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No  
Canyon Largo Unit Report to lease

8. Lease Name and Well No  
Canyon Largo Unit #491

9. AFI Well No  
30-039-30054-0001

10. Field and Pool or Exploratory  
Basin Dakota

11. Sec, T, R, M, on Block and  
Survey or Area Sec 20-25N-6W

12. County or Parish  
Rio Arriba

13. State  
NM

14. Date Spudded  
05/17/2009

15. Date T.D. Reached  
05/26/2009 5/24/2009

16. Date Completed 07/11/2009  
☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)\*  
6696' GR

18. Total Depth MD 7304'  
TVD

19. Plug Back T.D. MD 7109'  
TVD

20. Depth Bridge Plug Set MD 7115'  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J-55	24#	Surface	334' KB		250 sx	53 bbls	Cir	19 bbls
7 7/8"	4 1/2" N-80	11.6#	Surface	7304'	Lead	1050 sx	358 bbls	Cir	50 bbls
					Tail	480 sx	118 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6962'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	6886'	7304'	7132'-7150'	.41"	36	Inactive (CIBP @ 7115')
B) Dakota	6886'	7304'	6886'-7194'	.41"	178	Active
C)			7066'			
D)						

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
7132'-7150'	.41"	36	Inactive (CIBP @ 7115')
6886'-7066'	.41"	178	Active

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
7132'-7150'	900 gals 15% Acid
6886'-7066'	124507 gal 70Q Delta 200X-linked gel containing 179140# 20/40 sand & 2,939,520 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	7/7/09	2	→	0	0	0			none

Choke Size Tbg Press Flwg SI Csg. Press 24 Hr Rate Oil BBL Gas MCF Water BBL Gas/Oil Ratio Well Status Inactive - Set CIBP

28a. Production - Interval B

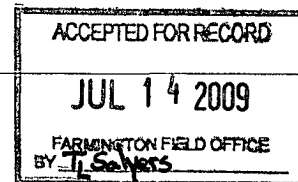
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
WOPLC	7/12/09	24	→	0	797	24			Flowing

Choke Size Tbg Press Flwg SI Csg. Press 24 Hr Rate Oil BBL Gas MCF Water BBL Gas/Oil Ratio Well Status Producing

\*(See instructions and spaces for additional data on page 2)

NMOCD

B7/16



## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)  
To be Sold

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Graneros	6886	6929	Sand & Shale, gas bearing	San Jose	885'
Dakota	6929	7131	Sand & Shale, gas bearing	Kirtland Shale	2096'
Encinal	7131'	7191'	Sand & Shale, gas bearing	Fruitland	2354'
				Lewis Shale	2709'
				Huerfano	2994'
				Chacra	3460'
				Menefee	4268'
				Mancos	5085'
				Greenhorn	6818'
				Graneros	6886'
				Dakota	6929'
				Encinal	7131'
				Burrow Canyon	7191'
				Morrison	7225'

## 32 Additional remarks (include plugging procedure)

## 33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Catherine Smith

Signature Catherine Smith

Title Land Associate

Date 07/13/2009

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction