

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
(Check box and fill in reverse side)

JUL 06 2009

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO.

SF-079520-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-5 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-5 Unit 80M

9 API WELL NO

30-039-30490

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26, T28N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL

OIL ☐ GAS ☒ OTHER ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP ☐ REPAIR ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE), 1540' FNL & 1490' FEL

At Bottom

At top prod interval reported below Unit A (NENE), 1143' FNL & 242' FEL

At total depth Unit A (NENE), 1143' FNL & 242' FEL

14 PERMIT NO DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15 DATE SPUNDED

9/25/08

16 DATE T.D. REACHED

11/6/08

17 DATE COMPL. (Ready to prod)

6/17/09

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 7229'

KB 7245'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD-8809' TVD-8594'

21 PLUG BACK T.D. MD & F/D

MD-8790' TVD-8575'

22 IF MULTIPLE COMPL. HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 5334'-6926'

25 WAS DIRECTIONAL SURVEY MADE

Yes

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27 WAS WELL CORED

no

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	350'	12 1/4"	Surface:195sx(231cf)	18bbl
7", L-80	23#	5131'	8 3/4"	Surface:610sx(1463cf)	40bbl

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (TAD)	PACKING CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.5"	3570'	8806'	390sx		2-3/8", 4.7# L-80	8688'	
11.6#, J-55							

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

PLO-LMN @ 1 SPF w/ .34"
6400-6926 25 Holes
Reperfed @ 1 SPF w/ .34"
6584-6926 15 Holes
UMF/CH @ 1 SPF w/ .34"
5948-6304 25 Holes
Lewis @ 1 SPF w/ .34"
5334-5810 25 Holes 90 Holes Total

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

6400-6926 Acidized w/ 20bbl 2% KCL, 10 bbl 15% HCL Acid
Frc w/ 108250gal 60Q w/ 99500# 20/40 AZ sand & 1298500 scf N2
5948-6304 Acidized w/ 10bbl 2% KCL, 10 bbl 15% HCL Acid
Frc w/ 119595gal 60Q w/ 95317# 20/40 AZ sand & 1284100 scf N2
5334-5810 Acidized w/ 10bbl 2% KCL, 10 bbl 15% HCL Acid
Frc w/ 122431gal 75Q w/ 94804# 20/40 AZ sand & 1841100 scf N2

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing - gas lift - pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PERIOD FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
6/11/09	1	1/2"		0	147 mcf/h	0.00 bbl/h		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
N/A	FCP-550		0	3518 mcf/d	0 bbl/d			

34 DISPOSITION OF GAS (Sold - used for fuel - vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 2899 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DATE

Regulatory Technician

DATE

7-6-09

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JUL 07 2009

FARMINGTON FIELD OFFICE

Ojo Alamo	3734	3843 White, cr-gr ss.	Ojo Alamo	3734
Kirtland	3843	4130 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	3843
Fruitland	4130	4341 fine gr ss.	Fruitland	4130
Pictured Cliffs	4341	4517 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	4341
Lewis	4517	4984 Shale w/siltstone stringers	Lewis	4517
Huerfanito Bentonite	4984	5332 White, waxy chalky bentonite	Huerfanito Bentonite	4984
Chacra	5332	5941 Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	5332
Mesa Verde	5941	6203 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5941
Menefee	6203	6564 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	6203
Point lookout	6564	6934 lower part of formation	Point lookout	6564
Mancos	6934	7733 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	6934
Gallup	7733	8487 gry ss w/irreg.interbed sh	Gallup	7733
Greenhorn	8487	8550 Highly calc gry sh w/thin lmst.	Greenhorn	8487
Graneros	8550	8605 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin	Graneros	8550
Dakota	8605	sh bands clay & shale breaks	Dakota	8605

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1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ LIFT LIFT/RE-ENTER ☐ Other

7 UNIT AGREEMENT NAME

San Juan 28-5 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-5 Unit 80M

2 NAME OF OPERATOR

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Basin DK/Blanco MV

11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

RCVD JUL 9 '09

Sec. 26, T28N, R5W, NMPM

OIL CONS. DIV.

DIST. 3

14 PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

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13 STATE

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21. PLUG BACK T D MD & TVD

MD-8790' TVD-8575'

22 IF MULTIPLE COMPL. HOW MANY*

2

23 INTERVALS DRILLED BY

Yes

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 8606'-8762'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27 WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	350'	12 1/4"	Surface:195sx(231cf)	18bbl
7", L-80	23#	5131'	8 3/4"	Surface:610sx(1463cf)	40bbl

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.5",	3570'	8806'	390sx		2-3/8", 4.7# L-80	8688'	
11.6#, J-55							

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

DK @ 2 SPF w/ .34"

8692-8762 28 Holes

DK @ 1 SPF w/ .34"

8606-8675 18 Holes

46 Holes Total

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8606-8762 Acidized w/ 30bbl 2% KCL, 10 bbl 15% HCL Acid
Frc w/ 98550gal SW w/ 39200# 20/40 AZ sand

33

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
6/17/09	1	1/2"		0	36 mcf/h	0.08 bbl/h		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR)	
SI-457	SI-832		0	852 mcf/d	2 bbl/d			

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