UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE (See other In-structions on reverse side)

FOR AP	PROVED
OMB NO	1004-013

FOR APPROVED				
OMB	NO	1004-0137		
Expires	Dece	ember 31, 1991		

	E	BUREAU OF LAND	MANAGEMENT	Γ		5 LE	ASE DESIGNATI	ON AND SERIAL NO	There's	ecci
							USA	NM-013657	ikned [2,1,7]	
WELL COMPL	L COMPLETION OR RECOMPLETION REPORT AND LOG*							EE OR TRIBE NAME	_	
1a TYPE OF WELL:	OIL. WELL	GAS X	DRY Other		·	-	mn) m 2	8417 A - m./	pressor	
L TYPE OF COMPLET			Ld			7 U		8412A - MV NAME	land distrib	
b TYPE OF COMPLET		PLUG	DIFF				San Ju	an 28-6 Unit	- 1	lann lann lann lann lann
NEW WELL	OVER EN	BACK	RESVR Other			1 ° '			holin	
2 NAME OF OPERATO	00					9 4	San Juan	28-6 Unit 114N		
	n Resources Oil	& Gas Company	,			9. Ar		39-30539 -00<7	٤.	
3 ADDRESS AND TEL		a day youngang	<u>'</u>			10 F	IELD AND POOL			
	89, Farmington, N		326-9700				Basin DK/Blanco MV			
4 LOCATION OF WEL	L (Report location clea	arly and in accordance	e with any State red	quirements)*		l l		R BLOCK AND SURVEY		
At surface H	(SE/NE), 2085' FN	L & 660' FEL					OR AREA			
At top prod. interval r	reported below	SAME AS ABOVI	Ε				SEC. 2	25 T28N 6W		
At total depth SA	AME AS ABOVE									
		14.	PERMIT NO.	DATE ISSUE	D	12. (COUNTY OR	13 STATE		
×		[,					PARISH			
		17 5175 653	DI (Geod :	L	Y		io Arriba	New Mexico		
15 DATE SPUDDED 16. 3/12/2009	. DATE T D REACHED 03/28/2009	DATE COM	PL (Ready to prod) 06/24/2009		18 ELEVATIONS (C)F, ЯКВ, ЯТ, 8 58′КВ (19 ELEV CASINGHEAD		
20. TOTAL DEPTH, MD &T		BACK T D , MD &TVD	22 IF MULTIPLE CO	OMPL.,	23 INTERVALS		RY TOOLS	CABLE TOOLS		
			HOW M		DRILLED BY			•		
7920' 24 PRODUCTION INTERV	(A) (B) OF THE COMPL	7910'	2		L		yes 25. WAS DIREC			
24 PRODUCTION INTERV	AL (S) OF THIS COMPLE	ETION-TOP, BUTTOM, I	MANIE (IND AND TVD)				SURVEY M			
	erde 4434'-5966'	·					<u>L</u>	No		
26 TYPE ELECTRIC AND GR/CCL/CBL	OTHER LOGS RUN					27. WA	S WELL CORED	Ma		
			ACINO DECODO (D. mart effect				No		
28 CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	ASING RECORD (HOLE SIZE		s set in well) MENT, CEMENTING F	RECORD	Ι	MOUNT PULLED		
9 5/8"	32.3#/H-40	223'	12 1/4"		76sx(122cf-22b		 	4bbls		
				ST @	3005' & TOC 7	5'				
7"	20#/J-55	3720'	8 3/4"	898	x(1707cf-305bb	I)				
4 1/2"	10.5#/11.6#/J-55	7915'	6 1/4"	206	TOC 2960' sx(596cf-107bbl					
29	LINER RE		V	30	32(0300110100		JBING RECORD)		
SIZE TOP (MD)		SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH S	SET (MD)		ACKER SET (MD)	_	
				2 3/8"	77	87'				
31 PERFORATION RECOF	BD (Interval size and num	nher)	32	AC	D, SHOT, FRACTU	IDE CEME	NT SOLIEEZE	FTC		
Blanco Mesa Verde P		,	5350'-		Acidize w/10bbls 15					
Point Lookout 1SPF @		holes			w/100,044lbs of 20/4					
Menefee/Cliffhouse 1			5036'-	5313'				2 N2 Slickfoam. w/99,999lbs	s of	
Frac Lewis 1SPF @ 4		oles	4434'	4936'	20/40 AZ' Sand, N2:			2 N2 Foam, w/125,472lbs of	_	
Blanco Mesa Verde T	otal noies = 75				20/40 AZ Sand, N2:1			J N2 F08M. W/125,472IDS 01	1	
33 DATE FIRST PRODUCTION	PRODUC	CTION METHOD (Flowing		ODUCTION ize and type of pur	mp)		WELL STATUS (Producing or shut-in)		
N/A	Flov	ving					SI			
DATE OF TEST	HOURS TESTED		D'N FOR OILBI T PERIOD	BL	GASMCF	WATE	RBBL	GAS-OIL RATIO		
06/18/2009	1	1/2"		.04bo/h	90mcf/h]	1bw/h			
LOW TUBING PRESS		CALCULATED OI	LBBL	GASMCF	WATER	IBBL		OIL GRAVITY-API (CORR.	.)	
01 -04 :		24-HOUR RATE								
SI-791psi 34 DISPOSITION OF GAS	SI-699psi	ed etc \	1 bpd	2160mc1	/d	24bwp	d TEST WITNESS	ED BV		
S. E.S. Somer of Gro	To be sold						. CO. WILINESSI	U1		
35 LIST OF ATTACHMENT							L			
This is going to be a l										
36 hereby certify that the f	roregoing and attached in	normation is complete an	a correct as determin	ed from all availab	e records		4	j		
SIGNED ZHU	l Jally	TITLE	Staff	Regulatory T	echnicain	DATE	718	109	_	
	*(Se	e Instructions a	nd Spaces fo	r Additional	Data on Reve	rse Side) A	CCEPTED FOR	RE	CORD
THE 10 H.C.C. Coolies	1001 makes it a	rima far anu naraa	المصيم والمصال ومسوول	willfully to mad	in to any dominate					

Title 18 U S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 0 9 2009

API # 30-039-30539			San Juan 28-6 Unit 114N			
Ojo Alamo	2787'	2907'	White, cr-gr ss.		Ojo Alamo	2787'
Kirtland	2907'	3148'	Gry sh interbedded w/tight, gry, fine-gr ss.	Į.	Kirtland	2907'
Fruitland	3148'	3467'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	,	Fruitland	3148'
Pictured Cliffs	3467'	3644'	Bn-Gry, fine grn, tight ss.	3	Pic.Cliffs	3467'
Lewis	3644'	4068'	Shale w/siltstone stringers	. 3	Lewis	3644'
Huerfanito Bentonite	4068'	4428'	White, waxy chalky bentonite		Huerfanito Bent.	4068'
Chacra	4428'		Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	4428'
Mesa Verde	5235'	5295'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	5235'
Menefee	5295'	5616'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5295'
Point Lookout	5616'	6017	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Į.	Point Lookout	5616'
Mancos	6017'	6832'	Dark gry carb sh.		Mancos	6017'
Gallup	6832'	7577'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	6832'
Greenhorn	7577'		Highly calc gry sh w/thin lmst.	د مُنگ	Greenhorn	7577'
Graneros	7639'	7679	Dk gry shale, fossil & carb w/pyrite incl.	9	Graneros	7639'
Dakota	7679'	ı	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	\$	Dakota	7679'
Morrison		'	Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	

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(See other In-

FOI	AP	PROVED	
OMB	NO.	1004-0137	

SUBMIT IN DUPLICATE **UNITED STATES** (October 1990) structions on reverse side) DEPARTMENT OF THE INTERIOR Expires December 31, 1991 ERECT STREET LEASE DESIGNATION AND SERIAL NO **BUREAU OF LAND MANAGEMENT** USA NM-013657 WELL COMPLETION OR RECOMPLETION REPORT AND LOG' 6 IF INDIAN ALLOTTEE OR TRIBE NAME 1a TYPE OF WELL: Nmnm-78412C-DI WELL **b** TYPE OF COMPLETION San Juan 28-6 Unit NEW X 8 FARM OR LEASE NAME, WELL NO San Juan 28-6 Unit 114N 2 NAME OF OPERATOR 9 APLWELL NO **Burlington Resources Oil & Gas Company** 30-039-30539 -0001 3. ADDRESS AND TELEPHONE NO 10 FIFLD AND POOL OR WILDCAT PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Basin DK/Blanco MV 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC, T., R, M, OR BLOCK AND SURVEY H (SE/NE), 2085' FNL & 660' FEL OR AREA SAME AS ABOVE SEC. 25 T28N 6W At top prod, interval reported below SAME AS ABOVE At total depth 14. PERMIT NO. DATE ISSUED 12 COUNTY OR 13 STATE PARISH **New Mexico** Rio Arriba 15 DATE SPUDDED DATE T D REACHED (Ready to prod 18. ELEVATIONS (DF, RKB, RT, BR, ETC 19. ELEV CASINGHEAD 3/12/2009 03/28/2009 06/24/2009 GL 6658'/KB 6674' ROTARY TOOLS 20 TOTAL DEPTH, MD &TVD 21 PLUG, BACK T D , MD &TVD 22 IF MULTIPLE COMPL, INTERVALS CABLE TOOLS HOW MANY DRILLED BY 7910 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) WAS DIRECTIONAL SURVEY MADE Basin Dakota 7680'-7868' No TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED GR/CCL/CBL No CASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE WEIGHT, LB /FT HOLE SIZE TOP OF CEMENT, CEMENTING RECORD. DEPTH SET (MD) AMOUNT PULLED 9 5/8" 32.3#/H-40 223 12 1/4" Surf. 76sx(122cf-22bbl) 4bbls ST @ 3005' & TOC 75 7" 898sx(1707cf-305bbl) 20#/J-55 3720' 8 3/4" TOC 2960' 4 1/2" 10.5#/11.6#/J-55 7915 6 1/4" 296sx(596cf-107bbl) TUBING RECORD 29 LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2 3/8' 7787 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 7680'-7868' Acidize w/ 10bbl, 15% HCL. Frac w/103,908gals Slickwater Basin Dakota Perf w/ .34" diam w/37,585lbs of 20/40 Arizona Sand 2SPF @ 7776'-7868' = 36 Holes 1SPF @ 7758'-7680' = 16 Holes Basin Dakota Total Holes = 52 PRODUCTION DATE FIRST PRODUCTION RODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in) Flowing lsı N/A OIL--BBL GAS-OIL BATIO ROD'N FOR WATER-BBL TEST PERIOD 06/24/2009 63mcf/h 0 .45bw/h FLOW TUBING PRESS CALCULATED OIL GRAVITY-API (CORR) ASING PRESSURE 24-HOUR RATE SI-699psi SI-791psi 0 1506mcf/d 11bpd 34 DISPOSITION OF GAS TEST WITNESSED BY

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3015AZ 36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

To be sold

35. LIST OF ATTACHMENTS

SIGNED

TITLE

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Staff Regulatory Technicain

JUL 0 9 2009





: ::::FCORD

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Dakota	7679'	1	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7679'
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	-