

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

USA NM-013657

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM-78412A-MV

7 UNIT AGREEMENT NAME

San Juan 28-6 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 114N

9. API WELL NO

30-039-30539 -0002

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 25 T28N 6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface H (SE/NE), 2085' FNL & 660' FEL

At top prod. interval reported below

SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

13 STATE

Rio Arriba

New Mexico

15 DATE SPUNDED

3/12/2009

16. DATE T D REACHED

03/28/2009

17 DATE COMPL (Ready to prod)

06/24/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6658'/KB 6674'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7920'

21 PLUG, BACK T D, MD & TVD

7910'

22 IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4434'-5966'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#/H-40	223'	12 1/4"	Surf. 76sx(122cf-22bbl)	4bbls
7"	20#/J-55	3720'	8 3/4"	ST @ 3005' & TOC 75'	
				898sx(1707cf-305bbl)	
				TOC 2960'	
4 1/2"	10.5#/11.6#/J-55	7915'	6 1/4"	296sx(596cf-107bbl)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7787'	



31 PERFORATION RECORD (Interval, size and number)

Blanco Mesa Verde Perf w/.34" diam
Point Lookout 1SPF @ 5966'-5350' = 25 holes
Menefee/Cliffhouse 1SPF @ 5312'-5036' = 25 holes
Frac Lewis 1SPF @ 4936'-4434' = 25 Holes
Blanco Mesa Verde Total Holes = 75

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5350'-5966'	Acidize w/10bbls 15% HCL. Frac w/121,275 gals 60Q N2 Slickfoam, w/100,044lbs of 20/40 AZ Sand. N2:1,229,000SCF
5036'-5313'	Acidize w/10bbl, 15% HCL. Frac w/125,487 of 60Q N2 Slickfoam. w/99,999lbs of 20/40 AZ Sand, N2:1,172,600SCF
4434'-4936'	Acidize w/10bbl, 15% HCL. Frac w/123,799 of 75Q N2 Foam. w/125,472lbs of 20/40 AZ Sand, N2:1,687,200SCF.

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
06/18/2009	1	1/2"		.04bo/h	90mcf/h	1bw/h		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI-791psi	SI-699psi		1 bpd	2160mcf/d	24bwpd			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3015AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ethel Tally

TITLE

Staff Regulatory Technicaín

DATE

7/8/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 09 2009

FARMINGTON FIELD OFFICE
BY clp pc

API # 30-039-30539		San Juan 28-6 Unit 114N			
Ojo Alamo	2787'	2907'	White, cr-gr ss.	Ojo Alamo	2787'
Kirtland	2907'	3148'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2907'
Fruitland	3148'	3467'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3148'
Pictured Cliffs	3467'	3644'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3467'
Lewis	3644'	4068'	Shale w/siltstone stringers	Lewis	3644'
Huerfanito Bentonite	4068'	4428'	White, waxy chalky bentonite	Huerfanito Bent.	4068'
Chacra	4428'	5235'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4428'
Mesa Verde	5235'	5295'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5235'
Menefee	5295'	5616'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5295'
Point Lookout	5616'	6017'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5616'
Mancos	6017'	6832'	Dark gry carb sh.	Mancos	6017'
Gallup	6832'	7577'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6832'
Greenhorn	7577'	7639'	Highly calc gry sh w/thin lmst.	Greenhorn	7577'
Graneros	7639'	7679'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7639'
Dakota	7679'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7679'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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7910'

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23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7680'-7868'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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					2 3/8"	7787'	

31 PERFORATION RECORD (Interval, size and number)

Basin Dakota Perf w/ .34" diam
2SPF @ 7776'-7868' = 36 Holes
1SPF @ 7758'-7680' = 16 Holes
Basin Dakota Total Holes = 52

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7680'-7868'

Acidize w/ 10bbl, 15% HCL. Frac w/103,908gals Slickwater w/37,585lbs of 20/40 Arizona Sand

33. PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

DATE FIRST PRODUCTION

N/A

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

06/24/2009

HOURS TESTED

1

CHOKE SIZE

1/2"

PROD'N FOR TEST PERIOD

OIL-BBL

0

GAS-MCF

63mcf/h

WATER-BBL

.45bw/h

GAS-OIL RATIO

FLOW TUBING PRESS

SI-791psi

CASING PRESSURE

SI-699psi

CALCULATED 24-HOUR RATE

0

OIL-BBL

1506mcf/d

GAS-MCF

11bpd

WATER-BBL

OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

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57/16

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