

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

USA SF-079049-C

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-6 Unit NMM-79412C

8 FARM OR LEASE NAME, WELL NO

San Juan 28-6 Unit 205N

9 API WELL NO

30-039-30565 -0007

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

RCUD JUL 1 '09
SEC 9/T27N/R6W
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL.

OIL

WELL

GAS

WELL

X

DRY

Other

RECEIVED

b TYPE OF COMPLETION:

NEW

WELL

X

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF

RESVR

Other

JUN 26 2009

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

Bureau of Land Management
Farmington Field Office

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface D(NW/NW), 975' FNL & 335' FWL

At top prod. interval reported below Same As Above

At total depth Same As Above

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15. DATE SPUDDED

03/20/2009

16 DATE T D REACHED

03/29/2009

17 DATE COMPL. (Ready to prod.)

06/05/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL6230'/KB6245'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD7370'

21 PLUG, BACK T D., MD & TVD

MD7366'

22 IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4460'-5298'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#/H-40	232'	12 1/4"	Surf. 180sx(230cf-41bbls)	16bbls
7"	20#/J-55	3212'	8 3/4"	Stage Tool @2292'	65bbls
4 1/2"	10.5#/11.6#/J-55	7368'	6 1/4"	Surf. 476sx(989cf-176bbls)	
				TOC@2508'/304sx(611cf-109bbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7248'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Blanco Mesa Verde perf w/ .34" diam
Point Lookout @ 1 SPF = 4872'-5298' = 25 Holes
CliffHouse @ 1 SPF = 4460'-4792' = 29 Holes
Blanco Mesa Verde Total Holes = 54 Holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4872'-5298'

Acidize w/10bbl, 15%HCL, Frac w/46,662gals 60Q N2 Slick, w/101,149lbs of Az Sand. N2:1,028,000SCF

4460'-4792'

Acidize w/5bbl, 15%HCL. Frac w/ 45,570gals of 60Q N2 Slickfoam. w/93,282lbs of 20/40 Az Sand. N2: 1,088,000SCF

33

PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

05/29/2009

HOURS TESTED

1

CHOKE SIZE

1/2"

PROD'N FOR TEST PERIOD

→

OIL--BBL

.01BO/H

GAS--MCF

102MCF/H

WATER--BBL

.08BW/H

GAS-OIL RATIO

FLOW. TUBING PRESS

924psi

CASING PRESSURE

865psi

CALCULATED 24-HOUR RATE

→

OIL--BBL

.25BO/D

GAS--MCF

2442MCF/D

WATER--BBL

2BW/D

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3020AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. H. Tally

TITLE

Staff Regulatory Technician

DATE

6/25/09 ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 26 2009

FARMINGTON FIELD OFFICE
BY 

API # 30-039-30565		San Juan 28-6 Unit 205N			
Ojo Alamo	2143'	2297'	White, cr-gr ss.	Ojo Alamo	2143'
Kirtland	2297'	2619'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2297'
Fruitland	2619'	2904'	Dk gry-gry carb sh, coal, grn silts, light-med gry. tight, fine gr ss.	Fruitland	2619'
Pictured Cliffs	2904'	3105'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2904'
Lewis	3105'	3405'	Shale w/siltstone stringers	Lewis	3105'
Huerfanito Bentonite	3405'	3850'	White, waxy chalky bentonite	Huerfanito Bent.	3405'
Chacra	3850'	4445'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3850'
Mesa Verde	4445'	4669'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4445'
Menefee	4669'	5100'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4669'
Point Lookout	5100'	5520'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5100'
Mancos	5520'	6289'	Dark gry carb sh.	Mancos	5520'
Gallup	6289'	7037'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6289'
Greenhorn	7037'	7097'	Highly calc gry sh w/thin lmst.	Greenhorn	7037'
Graneros	7097'	7128'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7097'
Dakota	7128'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7128'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

5 LEASE DESIGNATION AND SERIAL NO.

USA SF-079049-C

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-6 Unit 205N

9 API WELL NO

30-039-30565 -0001

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

RCVD JUL 1 '09
OIL CONS. DIV.

SEC 9/T27N/R6W

DIST. 3

2 NAME OF OPERATOR
Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

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17. DATE COMPL. (Ready to prod.)
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18 ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL6230'/KB6245'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD
MD7370'

21 PLUG, BACK T D, MD & TVD
MD7366'

22 IF MULTIPLE COMPL. HOW MANY*
2

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7130'-7316'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#/H-40	232'	12 1/4"	Surf. 180sx(230cf-41bbbls)	16bbbls
7"	20#/J-55	3212'	8 3/4"	Stage Tool @ 2292'	
4 1/2"	10.5#/11.6#/J-55	7368'	6 1/4"	Surf. 476sx(989cf-176bbbls)	65bbbls
				TOC@2508'/304sx(611cf-109bbbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7248'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Basin Dakota perf w/ .34" diam
2SPF @ 7238'-7316' = 34 Holes
1SPF @ 7130'-7224' = 29 Holes
Basin Dakota Total Holes = 63 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7130'-7316' Acidize w/10bbbls, 15% HCL, Frac w/99,330gals Slickwater w/40,457lbs of 20/40 AZ Sand

33 PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Spinner WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
06/04/2009	1	1/2"		0	60mcf/h	.3bw/h	

FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)
924psi	865psi		0	1440mcf/d	7bpd	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3020AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Tally TITLE Staff Regulatory Technician DATE 6/25/09 ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Pictured Cliffs	2904'	3105'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2904'
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Graneros	7097'	7128'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7097'
Dakota	7128'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7128'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	