

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2249'	T. Penn A "
T. Salt	T. Strawn	T. Kirtland 2467'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2676'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3042'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4674'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4824'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5198'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5667'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6396'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7140'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7231'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

pc

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-039-30612 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	5. Lease Name or Unit Agreement Name San Juan 28-6 Unit 6. Well Number: 208P <div style="text-align: right; font-weight: bold;">RCVD JUL 9 '09</div>																																	
8. Name of Operator Burlington Resources Oil Gas Company LP																																		
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289																																		
11. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde																																		
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13. Date Spudded 3/16/2009																																		
14. Date T.D. Reached 4/6/2009																																		
15. Date Rig Released 4/7/2009																																		
16. Date Completed (Ready to Produce) 4/7/2009																																		
17. Elevations (DF and RKB, RT, GR, etc.) GL6275'/KB 6290'																																		
18. Total Measured Depth of Well 7459'																																		
19. Plug Back Measured Depth 7441'																																		
20. Was Directional Survey Made? NO																																		
21. Type Electric and Other Logs Run GR/CCL/CBL																																		
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde 4676'-5340'																																		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#/H-40	228'	12 1/4"	230sx(355cf-63bbl)	1bbl
7"	20#/J-55	3309'	8 3/4"	476sx(955cf-169bbl)	TOC @ 650'
4 1/2"	10.5# & 11.6# / J-55	7456'	6 1/4"	404sx(587cf-105bbl)	TOC @ 2500'

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2 3/8"</td> <td>7337'</td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	SIZE	DEPTH SET	PACKER SET	2 3/8"	7337'				
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26. Perforation record (interval, size, and number) Blanco Mesa Verde Perf w/ .34" diam Point Lookout w/ ISPF @ 4974'-5340' = 26 Holes Menefee/Climhouse w/ ISPF @ 4676'-4928' = 25 Holes Blanco Mesa Verde Total Holes= 51					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4974'-5340'</td> <td>Acidize w/ 10bbl, 15% HCL. Frac w/47,334 gals 60Q Slickwater, w/100,480lbs of 20/40 Arizona Sand. N2:975,900 SCF</td> </tr> <tr> <td>4676'-4928'</td> <td>Acidize w/10bbl, 15% HCL. Frac w/50,064gals, of 60Q Slickwater. w/105,630lbs of 20/40 Arizona Sand, N2:944,100SCF.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4974'-5340'	Acidize w/ 10bbl, 15% HCL. Frac w/47,334 gals 60Q Slickwater, w/100,480lbs of 20/40 Arizona Sand. N2:975,900 SCF	4676'-4928'	Acidize w/10bbl, 15% HCL. Frac w/50,064gals, of 60Q Slickwater. w/105,630lbs of 20/40 Arizona Sand, N2:944,100SCF.														
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28. PRODUCTION							
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 6/16/2009	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl .01bo/h	Gas - MCF 103 mcf/h	Water - Bbl. .06 bw/h	Gas - Oil Ratio 0
Flow Tubing Press. SI-1165psi	Casing Pressure SI-1136psi	Calculated 24-Hour Rate	Oil - Bbl. 1/4 bo/d	Gas - MCF 2475 mcf/d	Water - Bbl. 1 1/2bw/d	Oil Gravity - API - (Corr.) 0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3013AZ

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ethel Tally Printed Name **Ethel Tally** Title **Staff Regulatory Technician** Date **7/8/09**

E-mail Address **Ethel.Tally@ConocoPhillips.com**

B-7/110 PC

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2