Submit To Appropri	iate Distri	ct Off	lice	State of New Mexico							Form C-105							
District I 1625 N. French Dr	Hobbe N	JM 88	R240	Energy, Minerals and Natural Resources								July 17, 2008						
District II											1. WELL API NO 30-039-30612							
1301 W Grand Av District III	enue, Arte	sia, N	IM 88210	Oil Conservation Division						30-039-30612 2. Type of Lease								
1000 Rio Brazos R	d , Aztec. l	NM 8	7410		12:	20 South S	t. Fran	cis I	Or.		☐ STA		EE [☐ FED/IND	IAN			
District IV 1220 S St Francis	Dr , Santa	Fe, N	NM 87505			Santa Fe, l	VM 87	505		ļ	3. State Oil	& Gas Lease	No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											450							
4. Reason for fill	ing.										5. Lease Name or Unit Agreement Name							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								San Juan 28-6 Unit 6. Well Number 208P RCVD JUL 9 '09										
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Comp	7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR										OTHER			CONS. D	E.			
8. Name of Opera			- C	r n	-						9. OGRID			DIST. 3				
Burlington Reso 10. Address of O		II Ga	as Company	LP							14538	e or Wildcat		DIDI. O				
P.O. Box 4289, I	armingt						·				11. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde N/S Line Feet from the E/W Line County							
12.Location	Unit Ltr		Section	Town		Range	Lot		Feet from 1	the		<u> </u>	he E					
Surface:	К		11	2	7N 	6W			1928'		<u>s</u>	1878'		W	Rio Arriba			
ВН:																		
13. Date Spudded 3/16/2009	4/6/2	2009		4/7	2009	Released		6/	19/2009		(Ready to Pro		RT, G		275'/KB 6290'			
18. Total Measur 7459 '	•			744	l' -	ck Measured De	pth 	20 N		liona	al Survey Madc? 21. Type Electric and Other Logs Ri GR/CCL/CBL							
22. Producing Int Basin Dakota				ı - Top, Bo														
23.						CASING RECORD (Report all string												
CASING SI	ZE		WEIGHT L					HOLE SIZE					┿	AMOUNT				
9 5/8" 7"			32.3#/H 20#/J-					12 1/4" 8 3/4"				5cf-63bbl0 5cf-169bbl)		TOC @				
4 1/2"		10	.5# & 11.6					6 1/4"		404sx(587	+	TOC @						
41/2		10.	.5# CC 11.0	1111 9-55	7430			0.1/4		40 15A(507C1 105001)			100 0 2500					
																		
24.				LINER RECORD				25				TUBING RI						
SIZE	TOP		E	оттом	TTOM SACKS CEMENT			CREEN SIZ						PACKI	ER SET			
									-	23	3/8''	7337'						
26. Perforation	record (i	nterv	al. size. and	number)		L	12	7 AC	TOH2 OF	FR	ACTURE, CI	MENT SC	HIFEZ	E FTC				
Basin Dakota Pe	rf w/ .34	'' dia	ım	,					INTERVAL			AMOUNT AND KIND MATERIAL USED						
1SPF @ 7234'-73 2SPF @ 7356'-74							7	234'-	7404'		Acidize w/10bbl, 15% HCL. Frac w/105,966gals Slickwater w/40,522lbs of 20/40 Arizona Sand,							
Basin Dakota To							<u> </u>		···		Slickwater	w/40,522ll	os of 2	0/40 Arizo	1a Sand,			
							<u> </u>											
28.						·	PROI	OUC	TION		.l							
Date First Product SI W/O First De		•	Prod Flow		hod (Fla	owing, gas lift, p	umping -	Size ai	nd type pump)	Well Statu	s (Prod. or Si	hut-in)					
Date of Test	Hours	s Tes	ted (Choke Size		Prod'n For		il - Bł	1		- MCF	Water - I	ВЫ	•	Dil Ratio			
6/18/2009 Flow Tubing	Casın	g Pro		Zalculated	24-	Test Period Oil - Bbl.	10		- MCF		water - Bbl.	.4bw/h	Gravity	0 - API - (Cor	r.)			
Press. SI-1165psi	SI-11	36ps	si l	Hour Rate		0			6 mcf/d		9bw/d	0		` .				
29. Disposition of	t Gas (So	ld, us	sed for fuel, v	ented, etc.)							30. Test W	itnessec	і Ву				
Sold 31. List Attachme This is going to I	ents oe a Basin	n Dal	kota/Blanco	Mesa Vei	de well	being DHC per	order #3	3013A	Z	·		<u> </u>						
32. If a temporary	pit was	used	at the well, a	ttach a pla	with the	e location of the	temporar	y pit.		-								
33 If an on-site b	-			-			-											
				-		Latitude					Longitude			NA	D 1927 1983			
I hereby certif	ŷ thát t	he ir	nformatior	shown		h sides of this	form is	true	and compl	lete		of my know	ledge	and belief	c .			
Signature 2	the		ally	_	Print Nam		ally		Title	S	taff Regula	tory Tech	nician	Date 7	18109			
	E-mail Address Ethel.Tally@ConocoPhillips.com																	

INSTRUCTIONS

67/16

PL

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwest	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 2249'	T. Penn A''					
T. Salt	T. Strawn	T. Kirtland 2467'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 2676'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 3042'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 4674'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 4824'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 5198'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 5667'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup 6396'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 7140'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 7231'						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

			SANDS OR Z	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	toto	
	IMPORTANT	WATER SANDS		
Include data on rate of wat	er inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		-
No. 2, from	to	feet		•
	to			
•				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
								2
				_				
			,					

Submit To Appropriate District Office Two Copies District 1 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210						State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008 1. WELL API NO. 30-039-30612					
District IV 1220 S St. Francis Di , Santa Fe, NM 87505						Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						}	2. Type of Lease ☐ STATE ☐ FED/INDIAN 3. State Oil & Gas Lease No.					
WELL (COMP	LE	TION C)R R	ECO	MPL	ETION RE	POF	RT A	ND	LOG				77.1		i ak	
4. Reason for filing: ■ COMPLETION REPORT (Fill in boxes #1 throu													Lease Name or Unit Agreement Name San Juan 28-6 Unit Well Number: 208P					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											RCVD		9'09					
7. Type of Completion: □ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER □ OIL CONS. DIV										DIV.								
8. Name of Opera	ator		,					· · · · · · · · · · · · · · · · · · ·					9. OGRID		-	n		
Burlington Reso	urces Oi perator	I Ga	s Compai	1 <u>y LP</u>									14538 11. Pool name	or Wi	deat			·
P.O. Box 4289, I	armingt												Basin Dak	ota/BI	anco Me	,		
12.Location	Unit Ltr		Section		Towns		Range	Lot			Feet from t	he	N/S Line		from the			County
Surface:	К		11		27	N	6W				1928'		S	1	878'		W	Rio Arriba
вн:																<u> </u>		
13. Date Spudded 3/16/2009	4/6/2	2009		ed	4/7/	2009	Released	-41-		4/7	/2009		(Ready to Prod		R	Γ, GR, 6	tc.)GL6	and RKB, 275'/KB 6290'
18. Total Measur 7459' 22. Producing Int				on T	7441	,	k Measured Dep	oth 		20. NO		ional	Survey Made?		GR/CCI		c and Of	her Logs Run
Blanco Mesa					ор, вос	iom, iva	inc											
23.						CAS	ING REC	ORI) (R	epo	ort all sti	ring	s set in we	ell)				
CASING SI	ZE	,	WEIGHT		Γ.		DEPTH SET				LE SIZE		CEMENTIN		ORD	Al	MOUNT	PULLED
9 5/8"			32.3#/			228'				12 1/4"			230sx(355cf-63bbl0			1bbl		
7''			20#/,			3309'			8 3/4"		476sx(955cf-169bbl) 404sx(587cf-105bbl)			TOC @ 650'				
4 1/2"		10.	5# & 11	.6# /	J-55	7456'				6 1/4"			404sx(5876	bbl)	TOC @ 2500'			
24.						LINE	NER RECORD 25					25.	<u> </u>	UBIN	G REC	ORD		
SIZE	TOP			ВОТ	ГОМ		SACKS CEMENT SCREE			EEN		SIZ			PTH SET		PACK	ER SET
												23	3/8" 7337'					
26.2				,					L			****						
26. Perforation Blanco Mesa Ve				id num	ber)						D, SHOT, NTERVAL		ACTURE, CE AMOUNT A					
Point Lookout w Menefee/Cliffho Blanco Mesa Ve	/ 1SPF @ use w/ 1S	9 497 SPF @	'4'-5340' = 2 4676'-4			es					340'		Acidize w/ 10 Slickwater, v	0bbl, 1 v/100,4	5% HCI	Frac	w/47,33	- 1
								4676'-4928'					N2:975,900 SCF Acidize w/10bbl, 15% HCL. Frac w/50,064gals, of 60Q Slickwater. w/105,630lbs of 20/40 Arizona Sand, N2:944,100SCF.					
20							 ,	DD (7171	IC 7	TION							
28. Date First Produc	tion		Pro	oductio	on Meth	od (Flo	wing, gas lift, pı)	Well Status	(Prod.	or Shut-	ın)		
SI W/O First De	Hours	s Test	- Fl	owing Chok	ke Sıze	·	Prod'n For		Oıl -	Bbl		Gas	- MCF		ter - Bbl.		•	Dil Ratio
6/16/2009 Flow Tubing	1 Casin	g Pre	ssure	1/2" Calc	ulated 2	<u> </u> !4-	Test Period Oil - Bbl.		.01b		MCF		mcf/h Vater - Bbl.	1.06	bw/h Oil Gra	vitv - A	0 PI - (Cor	r.)
Press. SI-1165psi	SI-113	36psi 		Hour	Rate		1/4 bo/d				mcf/d		1/2bw/d		0			
29. Disposition of	Gas (So.	ld, us	ed for fuel	, vente	d, etc.)									30. T e	st Witne	ssed By		
Sold 31. List Attachme	ents																	
This is going to I	e a Basi																	
33 If an on-site b	•				•			•	- 1									
							Latitude _						Longitude					D 1927 1983
I hereby certif	fy that t	he in	iformati	on sh	own o	Printe	ed	•	is tr	ие а	•		·	-			•	
Signature C. E-mail Address)	Idl	7	DL:III	Name		any			Title	St	taff Regulat	ory I	echnic	ian .	Date /	10107
E-man Addres	s Euit	:1, 1 d	iny @CC	7110CO	1 111111	harco1	11			b	7/160				 			(

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T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian	OH OD CAS					

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to	
		No. 4, from		
,		RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to wl	hich water rose in hole.		
No. 1, from	to	feet	***************************************	
No. 2, from	to	feet		
		feet		
	LITHOLOGY REC	ORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology