

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 14 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE		5.	Lease Designation and Serial No NMSF-078765
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well X Other	8.	Well Name and No Rosa Unit 156D
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-045-34981
3.	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec., T., R, M., or Survey Description) 1075' FNL & 995' FEL 1800' FNL & 1800' FEL SEC 9 31N 6W	11.	County or Parish, State San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing
X Subsequent Report	X Other Intermediate Casing
Final Abandonment	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/12/09- TD 9 7/8" INTER HOLE @ 3955', 0300 HRS

7/13/09- RAN 100 JTS 7 5/8", K-55, 26.4#, LT&C, 8rd, CSG SET @ 3953', FC /2 3912'

Press test 3500#, Pump 2 Slurry Cmt Job : Pump 20 Bbl FW Spacer, Lead = 565sx (275 Bbl Slurry, 1532cuft) " Extendacem " + 5#/sk Pheno-Seal + 5% Cal Seal 60 + 0.5% D-Air-3000 + 15.25gal FW/sk (Yield = 2.73cuft/sk, Weight = 11 5ppg) Tail = 100sx (21 Bbl Slurry, 117.8cuft) Premium Cmt + 1/4#/sk Poly-E-Flake + 5.2gal FW/sk (Yield = 1.178, Weight = 15.6ppg) Drop Plug & Displace W/ 184 Bbl FW, Final Press 1180#, Bump Plug to 1802#, Check Float, Held Full Returns Entire Job, Circ 50 Bbl, 103sx, Cement to Pit. Plug Dn @ 4:08pm, 7/13/09. RD & release HOWCO.

7/14/09-INSTALL TEST PLUG & PRESS TEST PIPE RAMS @ 250# LOW - 5 MIN & 1500# HIGH - 10 MIN, OK. PULL TEST PLUG & PRESS TEST CASING & BLIND RAMS @ 1500# 30 MIN, OK. TEST PUMP & CHARTS USED. RD TESTER

RCVD JUL 16 '09
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 7/14/09

(This space for Federal or State office use)

Approved by _____

Title _____

Date JUL 15 2009

Conditions of approval, if any.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

NMOCD 8/7/17