

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 14 2009

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit B (NE/NW), 1266' FNL & 2574' FEL, Section 32, T27N, R4W, NMPM

Bureau of Land Management
Farmington Field Office
Lease Number

NMSF-080670

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 Unit 54N

9. API Well No.

30-039-30419

10. Field and Pool

11. Basin DK/Blanco MV
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		X	Other -	Completion Report
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans			
☒ Subsequent Report	☐ Recompletion	☐ New Construction			
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing			
	☐ Casing Repair	☐ Water Shut off			
	☐ Altering Casing	☐ Conversion to Injection			

RCVD JUL 16 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Please see attachment.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 7/14/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 15 2009

FARMINGTON FIELD OFFICE

BY _____ Sr.

NMOCD

7/17

PC

San Juan 27-4 Unit 54N
API # 30-039-30419
Basin DK/Blanco MV
Burlington Resources Oil & Gas Company LP

10/01/2008 RU Basin W/L. RIH w/ gauge ring. Run GR/CCL/CBL logs. RD wireline 10/01/2008.
05/06/2009 RU Basin W/L. RIH w/ gauge ring. Run GR/CCL/CBL logs. TOC @ 2434'. RD 05/06/2009.
05/23/2009 Install Frac valve, PT csg to 4100#/30 minutes – Good Test.
05/26/2009 RU Basin W/L to perf Dakota w/.34" diam. -1 SPF @ 7827', 7830', 7833', 7836', 7839', 7842', 7845', 7848', 7851', 7854', 7857', 7860', 7863', 7866', 7869', 7872', 7875', 7882' = 18 Holes. 2 SPF @ 7963', 7965', 7967', 7969', 7971', 7973', 7975', 7977', 7979', 7981', 7983', 7985', 7989', 7991', 7993', 8001' = 32 holes. Dakota Total Holes = 50.
Acidize w/ 10bbl, 15% HCL. Frac w/97,1046 gals SlickWater w/38,039lbs of 20/40 Arizona Sand, Set 4"CBP @ 6210'.
Perf Point Lookout w/.34" diam. -1SPF @ 5522', 5555', 5561', 5669', 5809', 5811', 5813', 5815', 5831', 5833', 5838', 5840', 5842', 5855', 5857', 5859', 5863', 5871', 5875', 5879', 5881', 5883', 5915', 6040', 6109' = 25 holes. Acidize w/ 10bbl, 15% HCL. Frac w/49,098 gals 60Q N2 Slick, w/100,537lbs of 20/40 Arizona Sand. N2:1,109,800SCF. Set 4" CFP @ 5490'.
Perf Menefee/Cliffhouse -1SPF @ 5233', 5246', 5310', 5314', 5317', 5321', 5323', 5335', 5337', 5339', 5350', 5361', 5363', 5365', 5373', 5380', 5385', 5391', 5395', 5397', 5399', 5419', 5421', 5425', 5427' = 25 holes. Acidize w/10bbl, 15% HCL. Frac w/47,376 of 60Q N2 Foam. w/106,189lbs of 20/40 Arizona Sand, N2:1,096,500SCF. Start Flow back.
05/29/2009 RIH w/3 7/8" CBP set @ 3100'. RD. Flow back & Frac Equip.
06/17/2009 MIRU Key 12, NUBOP, PT BOP, ok. Tag CBP @ 3100'. M/O CBP @ 3100'
06/18/2009 CO & MO CFP @ 5490'. CO to CBP 6210'
06/19/2009 Flow Test MV.
06/22/2009 CO & MO CBP @ 6210'.
06/23/2009 C/O to PBTD @ 8080'
06/25/2009 Run Spinner on Dakota. RIH w/ 255 jnts, 2 3/8", 4.7#, J-55 set @ 7876', FN @ 7875'. RD/RR