

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

JUL 18 2009

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

6. Lease Number
USA SF-078425
If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 29-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 29-7 Unit 60M

9. API Well No.

30-039-30508

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit H (SE/NE), 1600' FNL & 325' FEL, Section 34, T29N, R7W, NMPM

10. Field and Pool

11. Basin DK/Blanco MV
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other --	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

RCVD JUL 16 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please see attached report.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally

Title Staff Regulatory Technician

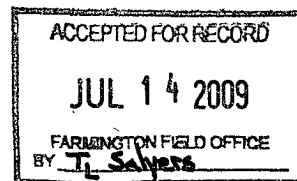
Date 7/13/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMOCD

57/17

nr

San Juan 29-7Unit 60M
API # 30-039-30508
Basin DK/Blanco MV
Burlington Resources Oil & Gas Company LP

04/23/2009 RU Basin W/L. RIH w/ gauge ring & tag @ 7738'. Run GR/CCL/CBL logs. TOC @ 1900' ✓
RD wireline 04/23/2009.

05/27/2009 Install Frac valve, PT csg to 4100#/30 minutes – Good Test. ✓

06/01/2009 RU Basin W/L to perf Dakota w/.34" diam. -2 SPF @ 7616', 7622', 7626', 7630', 7637', 7648', 7652', 7656', 7668', 7672', 7676', 7684', 7688', 7692', 7696', 7700', 7722' = 34 Holes. 1 SPF @ 7508', 7512', 7516', 7520', 7524', 7528', 7532', 7538', 7542', 7546', 7550', 7554', 7558', 7562', 7566', 7570', 7584' = 17 holes. Dakota Total Holes = 51. Acidize w/ 10bbl, 15% HCL. Frac w/109,956gals Slick Water w/40,365lbs of 20/40 Arizona Sand, Set 4"CBP @ 5900'.
Perf Point Lookout w/.34" diam.-1SPF @ 5146', 5152', 5164', 5175', 5200', 5218', 5236', 5252', 5260', 5334', 5348', 5356', 5364', 5380', 5388', 5436', 5442', 5450', 5456', 5466', 5474', 5508', 5514', 5520', 5558', 5570' = 26 holes. Acidize w/ 10bbl, 15% HCL. Frac w/48,552 gals 60Q N2 Slick, w/101,856lbs of 20/40 Arizona Sand. N2:1,103,000SCF. Set 4" CFP @ 5130'.
Perf Cliffhouse w/.34" diam-1SPF @ 4778', 4786', 4794', 4802', 4810', 4820', 4836', 4844', 4872', 4880', 4888', 4906', 4914', 4922', 4932', 4956', 4962', 4970', 4978', 4986', 4994', 5006', 5020', 5044', 5052', 5060', 5068', 5087' = 28 holes.

06/02/2009 Acidize w/10bbl, 15% HCL. Frac w/59,852 of 60Q N2 Slickfoam. w/100,236lbs of 20/40 Arizona Sand, N2:1,119,000SCF. Start Flow back

06/04/2009 RIH w/4" CBP set @ 4700'. RD Flow back & Frac Equip.

06/12/2009 MIRU Basin 1576, NUBOP, PT BOP, ok.

06/15/2009 RIH w /3 7/8" MIL, Tag CBP @ 4700', M/O CBP @ 4700'. C/Q & M/O CFP @ 5130'.

06/17/2009 Flow Test MV. ✓

06/18/2009 CO & MO CBP @ 5900'. C/O to PBTD @ 7745'.

06/25/2009 Run Spinner on Dakota. ✓

06/26/2009 RIH w/247jnts, 2 3/8" tubing, 4.7#, J-55 set @ 7650', FN @ 7648'. RD/RR ✓

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