

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
RECEIVED
BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

JUL 18 2009

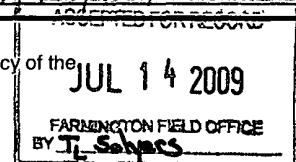
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 29-7 Unit	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7 UNIT AGREEMENT NAME San Juan 29-7 Unit	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		8 FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit 60M	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9 API WELL NO. 30-039-30508-6662	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H(SE/NE), 1600' FNL & 325' FEL At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		10 FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV 11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA RCVD JUL 16 '09 SEC 34 T29N R7W OIL CONS. DIV. DIST. 3	
14. PERMIT NO.		DATE ISSUED	
12 COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15 DATE SPUDDED 04/02/2009	16 DATE T.D. REACHED 04/15/2009	17. DATE COMPL. (Ready to prod.) 06/26/2009	18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6474' / KB 6489'
20. TOTAL DEPTH, MD & TVD 7750'	21. PLUG, BACK T.D., MD & TVD 7745'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 4778'-5570'			25 WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL			27 WAS WELL CORED No
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE 9 5/8"/H-40	WEIGHT, LB./FT. 32.3#	DEPTH SET (MD) 228'	HOLE SIZE 12 1/4"
TOP OF CEMENT, CEMENTING RECORD Surf. 76sx(122cf-22bbl)		AMOUNT PULLED 4bbl	
7"/J-55	20#	3526'	8 3/4"
Surf. 517sx(1042cf-185bbl)		22bbl	
4 1/2"/L-80/J-55	10.5#/11.6#	7747'	6 1/4"
TOC 1900' 412sx(599cf-107bbl)			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7650'		
31 PERFORATION RECORD (Interval, size and number) Blanco Mesa Verde Perf w/ .34" diam. Point LookOut w/ 1 SPF @ 5146'-5570' = 26 Holes Cliffhouse w/ 1 SPF @ 4778'-5087' = 28 Holes Blanco Mesa Verde Total Holes = 54			
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5146'-5570' Acidize w/ 10bbl, 15% HCL. Frac w/48,552 gals 60Q N2 Slick, w/101,856lbs of 20/40 AZ Sand. N2:1,103,000SCF 4778'-5078' Acidize w/10bbl, 15% HCL, Frac w/59,852 of 60Q N2 SlickFoam w/100,236lbs of 20/40 AZ Sand, N2:1,119,000SCF			
33. PRODUCTION			
DATE FIRST PRODUCTION N/A	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 06/17/2009	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0
FLOW. TUBING PRESS. SI-908psi	CASING PRESSURE SI-1015psi	CALCULATED 24-HOUR RATE 0	OIL-BBL 1549mcf/d
GAS-MCF 65mcf/h		WATER-BBL .5bw/h	
OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3000AZ			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Ethel Talley TITLE Staff Regulatory Technician DATE 7/13/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



API # 30-039-30508		San Juan 29-7 Unit 60m			
Ojo Alamo	2304'	2477'	White, cr-gr ss.	Ojo Alamo	2304'
Kirtland	2477'	2833'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2477'
Fruitland	2833'	3271'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2833'
Pictured Cliffs	3271'	3452'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3271'
Lewis	3452'	3863'	Shale w/siltstone stringers	Lewis	3452'
Huerfanito Bentonite	3863'	4202'	White, waxy chalky bentonite	Huerfanito Bent.	3863'
Chacra	4202'	4772'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4202'
Mesa Verde	4772'	5080'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4772'
Menefee	5080'	5433'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5080'
Point Lookout	5433'	5927'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5433'
Mancos	5927'	6682'	Dark gry carb sh.	Mancos	5927'
Gallup	6682'	7395'	Lt gry to bn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6682'
Greenhorn	7395'	7454'	Highly calc gry sh w/thin lmst.	Greenhorn	7395'
Graneros	7454'	7506'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7454'
Dakota	7506'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7506'
Morrison			Interbed grn, bn & red waxy sh & fine to coarse grn ss	Morrison	