

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. <div style="text-align: center;">30-045-34905</div> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								4. Lease Name or Unit Agreement Name <div style="text-align: center;">Wilmuth</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<div style="text-align: right;">OIL CONS. DIV.</div>			
8. Name of Operator Burlington Resources Company								9. OGRID 14538 <div style="text-align: right;">DIST. 3</div>			
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289								11. Pool name or Wildcat Blanco Mesa Verde			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	K	26	31N	11W		1695'	South	2525'	West	San Juan	
BH:											
13. Date Spudded 05/12/2009		14. Date T.D. Reached 05/22/2009		15. Date Rig Released 05/24/2009		16. Date Completed (Ready to Produce) 06/29/2009		17. Elevations (DF and RKB, RT, GR, etc.) GL 5712' KB 5728'			
18. Total Measured Depth of Well 6953'				19. Plug Back Measured Depth 6940'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CNL			
22. Blanco Mesa Verde 4294' - 4858' Producing Interval(s), of this completion - Top, Bottom, Name											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		32.3#, H-40		240'		12 1/4"		200 sx (234cf)		15 bbls	
7"		20#, 23#, J-55		4311'		8 3/4"		650 sx (1286cf)		TOC 530' 40 bbls	
4 1/4"		11.6#, L-80		6951'		6 1/4"		283 sx (413cf)		TOC@ 3910'	
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
25. TUBING RECORD											
SIZE	DEPTH SET		PACKER SET								
2 3/8", 4.7#, J-55	6837'										
26. Perforation record (interval, size, and number) PTL/LMF .34 diam - 1 SPF 4858', 4826', 4804', 4750', 4720', 4700', 4688', 4674', 4646', 4630', 4616', 4608', 4598', 4590', 4576', 4568', 4560', 4478', 4452', 4432', 4420', 4408', 4330', 4308', 4294' = 25 holes. Total Holes 25					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
					4294' - 4858'		Acidize w/10bbls 15% HCL acid. Frac w/122,632 gals 60Q Slickfoam w/113,196# 20/40 Arizona Sand. Total N2 953,200 SCF				
28. PRODUCTION											
Date First Production SI		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) SI				
Date of Test 06/24/2009	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 173 mcf/h	Water - Bbl. 0 bwbh	Gas - Oil Ratio				
Flow Tubing Press. SI- 1032#	Casing Pressure SI -1066#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 4158 mcf/d	Water - Bbl. 0 bwpd	Oil Gravity - API - (<i>Corr.</i>)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By				
To be sold											
31. List Attachments											
This well is a Basin Dakota & a Blanco Mesa Verde being commingled by DHC order 3119AZ											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude			Longitude			NAD 1927 1983					

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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jamie Goodwin Printed Name Jamie Goodwin Title Regulatory Technician Date 07/13/2009

E-mail Address rogers@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 837'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 951'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1902'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2322'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis/ T. Cliff House 2493'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4175'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4565'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5012'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5933'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6623'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6730'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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