

(REVISED)
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED

FORM APPROVED
OMB NO 1004-0137
Expires July 31 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO
NMLC-049998 (A)

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Drift Resvr
Other _____

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

2 Name of Operator
Marbob Energy Corporation

8 FARM OR LEASE NAME

Foster Eddy #8

3 Address
**P.O. Box 227
Artesia, NM 88211-0227**

3a. Phone No (include area code)
575-748-3303

9. API WELL NO
30-015-26187

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **330' FNL & 1650' FWL, Unit C**

10 FIELD NAME
Cedar Lake; Glorieta-Yeso

11 SEC T R. M. OR BLOCK AND SURV. OR ARFA **17** T **17** S R **31E**

12. COUNTY OR PARISH 13 STATE
Eddy NM

At top prod. Interval reported below **Same**

At total depth **Same**

14 Date Spudded **9/13/89** 15 Date T D Reached **9/28/89** 16 Date Completed **10/17/89**
☐ D & A ☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*
3691.2' GR **KB**

18 Total Depth MD **6035'** TVD **6035'** 19 Plug back T D : MD **5450'** TVD **5450'**

20. Depth Bridge Plug Set. MD **5450'** TVD **5450'**

21 Type Electric & other Logs Run (Submit a copy of each)
SDSN, CSN, LML

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	462'		300 sx		0	None
7-7/8"	5-1/2"	17#	0	6022'		4400 sx		500' TS	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5220'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	5150'	5171'	5985' - 5999'		10	Closed-CIBP @ 5450'
B)			5477' - 5874'		37	Closed-CIBP @ 5450'
C)			5150' - 5171'		10	Open
D)			See Attached			

27 Acid,Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5150' - 5999'	Acidz w/ 2500 gal 15% NE acid.
5150' - 5171'	Frac w/ 40K gal gel, 510 sx 20/40 sand & 95 sx 12/20 sand.
See Attached	See Attached

ACCEPTED FOR RECORD
JUL 20 2009
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
10/17/89	10/18/89	24	→	70	70	12			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→					Producing	

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries					
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
				Top Salt	450'
				Bottom Salt	1200'
				Queen	2416'
				Grayburg	2804'
				San Andres	3114'
				Lovington	3240'
				Glorieta	4600'
				Yeso	4686'
					TD 6035'

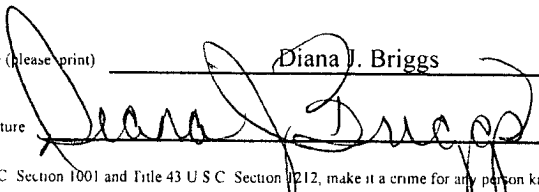
32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

☒ Electrical/Mechanical Logs (1 full set required)	☐ Geologic Report	☐ DST Report	☐ Directional Survey
☐ Sundry Notice for plugging and cement verification	☐ Core Analysis	☒ Other	Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diana J. Briggs Title Production Manager

Signature  Date March 23, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 2212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

MARBOB ENERGY CORPORATION
 Foster Eddy #8
 30-015-26187

Perforations & Treatment

2888'	3396'	3772'	4924'	5492'	5867'
2889'	3399'	3777'	4930'	5497'	5868'
2892'	3418'	3785'	4937'	5499'	5869'
2893'	3419'	3790'	4960'	5500'	5870'
2941'	3420'	3796'	4966'	5504'	5871'
2942'	3425'	3813'	4973'	5505'	5872'
2943'	3428'	4720'	4975'	5615'	5873'
2944'	3437'	4729'	4982'	5616'	5874'
2945'	3445'	4730'	4988'	5617'	5985'
2946'	3466'	4737'	4990'	5618'	5986'
3163'	3472'	4738'	4999'	5619'	5987'
3164'	3473'	4749'	5150'	5620'	5988'
3165'	3477'	4751'	5151'	5653'	5989'
3173'	3485'	4754'	5152'	5654'	5990'
3174'	3490'	4819'	5157'	5655'	5994'
3175'	3685'	4820'	5158'	5656'	5995'
3176'	3692'	4822'	5159'	5702'	5998'
3245'	3703'	4833'	5160'	5703'	5999'
3251'	3715'	4834'	5166'	5704'	
3252'	3728'	4870'	5170'	5705'	
3273'	3734'	4883'	5171'	5706'	
3282'	3739'	4898'	5477'	5863'	
3288'	3744'	4911'	5479'	5864'	
3292'	3751'	4915'	5484'	5865'	
3300'	3766'	4916'	5486'	5866'	

Acidz 5150-5999' w/2500 gal 15% NE acid

Frac 5150-5171' w/40000 gal gel, 510 sx 20/40, 95 sx 12/20

Set CIPB @ 5450'

Acidz 4720-4999' w/2000 gal 15% NE acid. Acidz w/32000 gal 20% NE, 54000 gal gel, 5000 gal 15% NE, 4000 gal wtr

Acidz 3685-3813' w/1000 gal 15% NE acid. Acidz w/16000 gal 20% NE, 27000 gal 40# gel, 4000 gal 15% NE acid, 4000 gal wtr

Acidz 3396-3490' w/1000 gal 15% NE acid. Acidz w/16000 gal 20% NE, 27000 gal 40# gel, 4000 gal 15% NE acid, 4000 gal wtr

Acidz 3163-3300 w/2000 gal 15% NE acid

Acidz 2888-2946' w/1000 gal 15% NE acid.

Frac 2888-3300' w/40000 gal 40# gel, 275 sx 20/40, 50 sx 12/20