

(REVISED)
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE DESIGNATION AND SERIAL NO

NMLC-049998 (A)

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other	6 INDIAN ALLOTTEE OR TRIBE NAME
b Type of Completion ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr	7 UNIT AGREEMENT
Other <u>Downhole Commingle</u>	

2 Name of Operator Marbob Energy Corporation	8 FARM OR LEASE NAME Foster Eddy #8
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3 Address P.O. Box 227 Artesia, NM 88211-0227	3a Phone No (include area code) 575-748-3303	9 API WELL NO 30-015-26187
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4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 1650' FWL, Unit C At top prod. Interval reported below Same At total depth Same	10 FIELD NAME Cedar Lake; Glorieta-Yeso 11 SEC T R M OR BLOCK AND SURVEY OR AREA 17 T 17S R 31E 12 COUNTY OR PARISH Eddy 13 STATE NM
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14 Date Spudded 9/13/89	15 Date T D Reached 9/28/89	16 Date Completed ☐ D & A ☒ Ready to Prod	17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3691.2' GR KB
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18. Total Depth MD 6035' TVD 6035'	19. Plug back T D MD 5450' TVD 5450'	20 Depth Bridge Plug Set MD 5450' TVD 5450'
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21 Type Electric & other Logs Run (Submit a copy of each) None	22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)
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23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	462'		300 sx		0	None
7-7/8"	5-1/2"	17#	0	6022'		4400 sx		500' TS	None

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	5206'								

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	4720'	5171'		4720' - 4999'		30	Open
B)				See Attached			
C)							
D)							

27 Acid,Fracture Treatment, Cement Squeeze, Etc		Amount and Type of Material
Depth Interval		
4720' - 4999'		Acidz w/ 2000 gal 15% NE. Acidz w/ 32K gal 20% NE, 54K gal gel, 5K gal 15% NE & 4K gal wr.
See Attached		See Attached

28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
12/10/89	12/10/89	24	→	73%	95%	73%			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						Producing

28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
JUL 20 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers.

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
				Top Salt	450'
				Bottom Salt	1200'
				Queen	2416'
				Grayburg	2804'
				San Andres	3114'
				Lovington	3240'
				Glorieta	4600'
				Yeso	4686'
					ID 6035'

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Diana J. Briggs

Title

Production Manager

Signature

Date

March 23, 2009

File 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MARBOB ENERGY CORPORATION
Foster Eddy #8
30-015-26187

Perforations & Treatment

2888'	3396'	3772'	4924'	5492'	5867'
2889'	3399'	3777'	4930'	5497'	5868'
2892'	3418'	3785'	4937'	5499'	5869'
2893'	3419'	3790'	4960'	5500'	5870'
2941'	3420'	3796'	4966'	5504'	5871'
2942'	3425'	3813'	4973'	5505'	5872'
2943'	3428'	4720'	4975'	5615'	5873'
2944'	3437'	4729'	4982'	5616'	5874'
2945'	3445'	4730'	4988'	5617'	5985'
2946'	3466'	4737'	4990'	5618'	5986'
3163'	3472'	4738'	4999'	5619'	5987'
3164'	3473'	4749'	5150'	5620'	5988'
3165'	3477'	4751'	5151'	5653'	5989'
3173'	3485'	4754'	5152'	5654'	5990'
3174'	3490'	4819'	5157'	5655'	5994'
3175'	3685'	4820'	5158'	5656'	5995'
3176'	3692'	4822'	5159'	5702'	5998'
3245'	3703'	4833'	5160'	5703'	5999'
3251'	3715'	4834'	5166'	5704'	
3252'	3728'	4870'	5170'	5705'	
3273'	3734'	4883'	5171'	5706'	
3282'	3739'	4898'	5477'	5863'	
3288'	3744'	4911'	5479'	5864'	
3292'	3751'	4915'	5484'	5865'	
3300'	3766'	4916'	5486'	5866'	

Acdz 5150-5999' w/2500 gal 15% NE acid

Frac 5150-5171' w/40000 gal gel, 510 sx 20/40, 95 sx 12/20

Set CIPB @ 5450'

Acdz 4720-4999' w/2000 gal 15% NE acid. Acdz w/32000 gal 20% NE, 54000 gal gel, 5000 gal 15% NE, 4000 gal wtr

Acdz 3685-3813' w/1000 gal 15% NE acid Acdz w/16000 gal 20% NE, 27000 gal 40# gel, 4000 gal 15% NE acid, 4000 gal wtr

Acdz 3396-3490' w/1000 gal 15% NE acid. Acdz w/16000 gal 20% NE, 27000 gal 40# gel, 4000 gal 15% NE acid, 4000 gal wtr

Acdz 3163-3300 w/2000 gal 15% NE acid

Acdz 2888-2946' w/1000 gal 15% NE acid.

Frac 2888-3300' w/40000 gal 40# gel, 275 sx 20/40, 50 sx 12/20