

(REVISED)
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO

NMLC-049998 (A)

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Restr

Other

2 Name of Operator

Marbob Energy Corporation

3 Address

P.O. Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)

575-748-3303

6 INDIAN ALLOTTEE OR TRIBAL NAME

7 UNIT AGREEMENT

8 FARM OR LEASE NAME

Foster Eddy #6

9 API WELL NO

30-015-25981

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 990' FNL & 2310' FWL, Unit C

At top prod Interval reported below

Same

At total depth

Same

14 Date Spudded

5/5/89

15 Date F D Reached

5/15/89

16 Date Completed

7/7/89

☐ D & A☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

3714.3'

GR

Kb

18 Total Depth MD

5540'

TVD 5540'

19 Plug back T D

MD

4700'

TVD

4700'

20 Depth Bridge Plug Set MD

4700'

TVD

4700'

21 Type Electric & other Logs Run (Submit a copy of each)

SDSN, CSN, LML

22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	474'		400 sx		0	None
7-7/8"	5-1/2"	17#	0	5517'		4525 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3933'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Grbg-SA	2945'	3887'	4758' - 5420'		41	Closed-CIBP @ 5150' & 4700'
B)			3561' - 4356'		34	Open
C)			2945' - 3478'		40	Open
D)			See Attached			

27 Acid, Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
See Attached	See Attached

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
7/7/89	7/8/89	24	→	88	110	67			
Choke Size	Tbg Press Flwg St	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→					Producing	

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg St	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 20 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
Pumping

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
				Top of Salt	450'
				Base of Salt	1200'
				Queen	2425'
				Grayburg	2856'
				San Andres	3120'
				Lovington	3262'
				Glorieta	4650'
				Yeso	4716'
					TD 5540'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

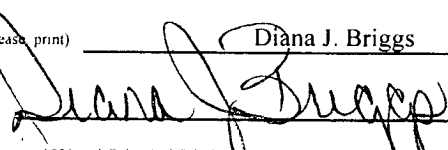
Name (please print)

Diana J. Briggs

Title

Production Manager

Signature



Date

March 23, 2009

MARBOB ENERGY CORPORATION
 Foster Eddy #6
 30-015-25981

Perforations & Treatment

2945'	3302'	3860'	4784'	5246'
2948'	3308'	3866'	4795'	5247'
2950'	3392'	3887'	4796'	5248'
2963'	3398'	4001'	4797'	5311'
2976'	3399'	4014'	4804'	5315'
2981'	3425'	4020'	4810'	5353'
2987'	3426'	4025'	4812'	5359'
3002'	3432'	4030'	4813'	5360'
3008'	3440'	4052'	4845'	5418'
3013'	3451'	4060'	4846'	5419'
3090'	3455'	4073'	4851'	5420'
3092'	3461'	4085'	4854'	
3114'	3474'	4092'	4878'	
3116'	3478'	4095'	4888'	
3118'	3561'	4245'	4904'	
3181'	3695'	4256'	4911'	
3186'	3722'	4269'	4920'	
3187'	3746'	4285'	4932'	
3190'	3767'	4306'	4940'	
3191'	3772'	4312'	4941'	
3250'	3790'	4324'	4946'	
3251'	3795'	4356'	4949'	
3270'	3804'	4758'	4960'	
3288'	3814'	4759'	4973'	
3292'	3836'	4773'	5186'	
3298'	3850'	4778'	5187'	

Acdz 5186-5420' w/1000 gal 15% NE

Acdz 4758-4973' w/4000 gal 15% NE.

Set CIBP @ 5150', set CIBP @ 4700'

Acdz 4245-4356' w/500 gal 15% NE

Acdz 4001-4095' w/500 gal 15% NE

Acdz 3695-3887' w/900 gal 15% NE

Acdz 3561' w/100 gal 15% NE

Sqz 4245-4356' w/200 sx Class C

Sqz 4001-4095' w/200 sx Class C

Set CIBP @ 3602'

Sqz 3561' w/200 sx Class C

Acdz 3392-3478' w/750 gal 15% NE

Acdz 3181-3308' w/750 gal 15% NE

Acdz 3090-3191' w/500 gal 15% NE

Acdz 2945-3013' w/500 gal 15% NE

Set CIBP @ 3040'

Sqz 2963-3013' w/300 sx Class C

Drill out plugs @ 3040' & 3602'

Acdz 3695-3887' w/15000 gal 20% acid, 25000 gal gel, 4000 gal 15% NE & 4000 gal wtr

Acdz 3392-3478' w/15000 gal 20% acid, 25000 gal gel, 4000 gal 15% NE & 4000 gal wtr

Frac 3090-3308' w/20000 gal cross-link gel, 400 sx sand, 300 sx 20/40 sand & 100 sx 12/20 sand