

(REVISED)
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMLC-049998 (A)

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other _____ Downhole Commingle _____				6 INDIAN ALLOTTEE OR TRIBE NAME 7 UNIT AGREEMENT 8 FARM OR LEASE NAME Foster Eddy #6 9 API WELL NO 30-015-25981	
2 Name of Operator Marbob Energy Corporation 3 Address P.O. Box 227 Artesia, NM 88211-0227 3a Phone No (include area code) 575-748-3303				10 FIELD NAME Grayburg Jackson; SR-Q-Grbg-SA 11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA 17 T 17S R 31E 12 COUNTY OR PARISH 13 STATE Eddy NM	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' FNL & 2310' FWL, Unit C At top prod Interval reported below Same At total depth Same				17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3714.3' GR KB	
14 Date Spudded 5/5/89 15 Date T.D Reached 5/15/89 16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 7/27/89		18 Total Depth MD 5540' TVD 5540' 19 Plug back T.D MD 5517' TVD 5517' 20 Depth Bridge Plug Set MD TVD			

21 Type Electric & other Logs Run (Submit a copy of each) None		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
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23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	474'		400 sx		0	None
7-7/8"	5-1/2"	17#	0	5517'		4525 sx		0	None

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	5300'								

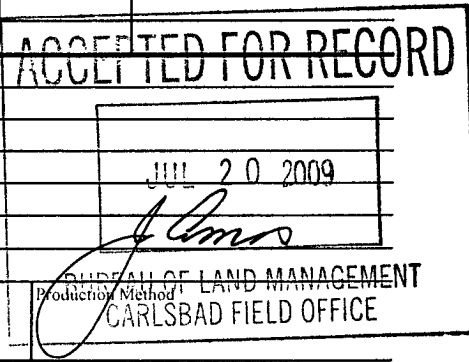
25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No of Holes	Perf Status
A) Grbg-SA	2945'	3887'					
B)							
C)							
D)							

27 Acid, Fracture Treatment, Cement Squeeze, Etc		Amount and Type of Material	
Depth Interval			

28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
7/27/1989	7/27/1989	24	→	27%	5%	27%			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	Producing
			→						

* See instructions and spaces for additional data on page 2)



28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers.

Formation	Top	Bottom	Descriptions Contents, etc	Name	Top Measured Depth
				Top of Salt	450'
				Base of Salt	1200'
				Queen	2425'
				Grayburg	2856'
				San Andres	3120'
				Lovington	3262'
				Glorieta	4650'
				Yeso	4716'
					TD 5540'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Diana J. Briggs

Title

Production Manager

Signature

Date

March 23, 2009