

(REVISED)
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010
LEASE DESIGNATION AND SERIAL NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMLC-049998 (A)

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other						6 INDIAN ALLOTTEE OR TRIBE NAME	
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr						7 UNIT AGREEMENT	
Other _____ Downhole Commingle _____						8 FARM OR LEASE NAME Foster Eddy #7	
2 Name of Operator Marbob Energy Corporation				3a Phone No (include area code) 575-748-3303		9 API WELL NO 30-015-26230	
3 Address P.O. Box 227 Artesia, NM 88211-0227				10 FIELD NAME Grayburg Jackson; SR-Q-Grbg-SA			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 1650' FEL, Unit B				11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 17 T 17S R 31E			
At top prod Interval reported below Same				12 COUNTY OR PARISH 13 STATE Eddy NM			
At total depth Same				17. ELEVATIONS (DF, RKB, RT, GR, etc)* 3749' GR KB			
14 Date Spudded 11/15/90		15 Date T D Reached 11/27/90		16 Date Completed ☐ D & A ☒ Ready to Prod		17. ELEVATIONS (DF, RKB, RT, GR, etc)* 3749' GR KB	
18 Total Depth MD 5540' TVD 5540'		19 Plug back T D MD 5505' TVD 5505'		20 Depth Bridge Plug Set MD TVD			
21 Type Electric & other Logs Run (Submit a copy of each) SDSN, CSN, LML				22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	464'		300 sx		0	None
7-7/8"	5-1/2"	17#	0	5520'		1925 sx		0	None

24 Lubing Record									
Size	Depth Set (MD)	Packet Depth (MD)	Size	Depth Set (MD)	Packet Depth (MD)	Size	Depth Set (MD)	Packet Depth (MD)	
2-7/8"	5066'								
25. Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status			
A) Grbg-SA	2977'	3836'	2977' - 3836'		31	Open			
B)			See Attached						
C)									
D)									
27 Acid,Fracture Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
3753' - 3836'	Acidz w/ 1000 gal 15% NE. Acidz w/ 16K gal 20% NE, 28K gal gel, 4K gal 15% NE & 4K gal wtr								
3516' - 3678'	Acidz w/ 1500 gal 15% NE								
2977' - 3074'	Acidz w/ 1000 gal 15% NE. Frac w/ 20K gal wtr, 145 sx 20/40 sand & 90 sx 12/20 sand								
See Attached	See Attached								

28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
1/1/91	1/1/1991	24	→	27%	5%	27%			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						Producing

* See instructions and spaces for additional data on page 2)

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
				Top of Salt	450'
				Base of Salt	1200'
				Grayburg	2856'
				San Andres	3120'
				Lovington	3334'
				Glorieta	4696'
				Yeso	4778'
					TD 5540'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

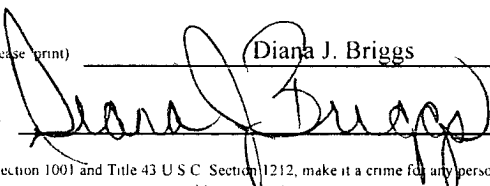
Name (please print)

Diana J. Briggs

Title

Production Manager

Signature



Date

March 23, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MARBOB ENERGY CORPORATION
Foster Eddy #7
30-015-26230

Perforations & Treatment

2977'	3790'
2980'	3801'
3013'	3806'
3014'	3828'
3015'	3836'
3035'	4804'
3036'	4810'
3037'	4811'
3072'	4820'
3073'	4821'
3074'	4838'
3516'	4858'
3522'	4863'
3524'	4872'
3528'	4944'
3540'	4945'
3546'	4960'
3566'	4964'
3575'	4983'
3631'	4996'
3641'	4997'
3666'	5002'
3668'	5003'
3678'	5016'
3753'	5024'
3777'	5029'

Acdz perfs 4804-5029' w/2000 gal 15% NE acid. Acdz w/32000 gal 20% acid, 54000 gal heated 40# gel, flush w/5000 gal 15% NE & 4000 gal wtr.

Acdz perfs 3753-3836' w/1000 gal 15% NE acid. Acdz w/16000 gal 20% heated acid & 28000 gal heated 40# gel, flushed w/4000 gal 15% NE acid & 4000 gal wtr

Acdz perfs 3516-3678' w/1500 gal 15% NE acid

Acdz perfs 2977-3074' w/1000 gal 15% NE acid; frac w/20000 gal wtr, 145 sx 20/40 & 90 sx 12/20