District I
1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Fran										04011111101	5 Copies	
1220 South St. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, N							71 .				AMENDED REPORT	
1.	I.	RE	QUEST F	OR AL	<u>LOWABI</u>	LE AND AU	J THO	RIZAT	ION T	O TRANS		
Operator na				² OGRID Number 14538								
PO Box 4289 Farmington, New Mexico 87499							³ Reason for F			Filing Code/ Effective Date		
										New D	rill	
⁴ API Number									⁶ Pool Code			
						itland Coal						
184		⁸ Property Name Burnt				t Mesa	Mesa			⁹ Well Number 101S		
	II. Surface Locati				To a large day							
Ul or lot no.	Section 25	Townsh 32N	ip Range 7W	Lot.Idn	Feet from t	the North/Sou South		Feet from		East/West lin East	e County San Juan	
11 7		1 7										
UL or lot no.	Section	le Locat	ion ip Range	Lot Idn	Feet from t	he North/Sou	ıth line	Feet from	m the	East/West lin	e County	
								,				
12 Lse Code 13 Producin		-			¹⁵ C-129 P	9 Permit Number 16		C-129 Effective Date 17 C-129 Expiration Date				
F		Code Date Flowing										
	<u> </u>					<u> </u>						
III. Oil and Gas		as Transporters Transporter Name				⁶ POD 21 O/G				22 POD ULSTR Location		
OGRID			and Address			100			and Description			
9018		Giant Industries					O					
ALC: N										and the state of t		
25244	NAME OF THE OWNER, WHEN THE OW	Willi	ams Field S	ervices	The second of th		G	NAME OF TAXABLE PARTY O	18			
		Williams Flora Services							Billion	Don	A. A.	
and the second	2.31004				i (WA)	Out of				ال المالية	3	
	(TYS \$117- 2-200 02)										103) 100 (104)	
						endia en	i katel		60)	Lieno		
IV. Proc	luced V	Voter							160	C .		
23 POD	iuceu v		OD ULSTR	Location a	and Descripti	on				E.E.C.	المنافعة	
V. Well					17	- 1 - 20		1 20			10	
²⁵ Spud Da 10/28/2003			dy Date 1/2003		²⁷ TD 3484'	²⁸ PB' 3484			erforatio 3484' Open		³⁰ DHC, MC	
				9 T-1:	- Ci-	33 ,	Damah Ca			34 6	acks Cement	
31 Hole Size		³² Casing & Tubing Size			ig Size	33 Depth Set			81 cu. ft.			
12 1/4			9 5/8			140 144)			
8 3/4		İ	7			3192'			1019 cu. ft.			
6 1/4		5 1/2				3174-3477'			none			
0 1/4											HOIC	
		2 3/3		2 3/8			3444'					
VI. Wel	l Test D	ata										
35 Date New	Oil	Dil ³⁶ Gas Deliv		y Date 37 Test 1 11/11/2		38 Test Length		h		. Pressure SI 0	⁴⁰ Csg. Pressure SI 258	
41 Choke Size		42	⁴² Oil		[©] Water		" Gas 416		45	AOF	"Test Method Flowing	
	ı							OIL CC	NSERV	ATION DIVIS	SION	
⁴⁷ I hereby cen	tify that th	ne rules of	the Oil Conse	rvation D	ivision have	i i						
⁴⁷ I hereby cert been complied complete to the	with and	that the ir	formation giv	en above i	ivision have is true and				Λ			
been complied complete to the Signature:	with and e best of a	that the ir my knowle	formation give dge and belie	en above i	ivision have is true and	Approved by	y: 🗷		1	/		
been complied complete to the Signature:	with and e best of a	that the ir my knowle	formation give dge and belie	en above i	ivision have is true and		y: <u>C</u>	hu	L.	<u></u>		
been complied complete to the Signature: Printed name:	with and e best of 1	that the ir	formation give dge and belie	en above i	ivision have	Tisle		hur	L/AS INSPE	ECTOR, DIST.		
been complied complete to the Signature: Printed name: Tammy Win Title:	with and e best of r ammy onsatt	that the ir	formation give dge and belie	en above i	ivision have	Tisle	EPUTY	OIL 8 GA				
been complied complete to the Signature: Printed name: Tammy Win	with and e best of r ammy onsatt	that the ir	formation give dge and belie	en above i	ivision have	Title:	EPUTY	hur				