



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/2009

API No. 30-039-30358

DHC No. DHC2727AZ

Lease No. SF-079000

Well Name

San Juan 31-6 Unit

Well No.

#6F

Unit Letter

Sur-E

BH- F

Section

1

1

Township

T031N

T031N

Range

R007W

R007W

Footage

1720' FNL & 760' FWL

1347' FNL & 1967' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

5/20/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2473 MCFD

PERCENT

84%

CONDENSATE

PERCENT

84%

DAKOTA

480 MCFD

16%

16%

2953

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JUL 13 '09
OIL CONS. DIV.

APPROVED BY

DATE

TITLE

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6/26/09

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