



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/2009

API No. 30-039-30366
DHC No. DHC2778AZ
Lease No. SF-078739

Well Name
San Juan 30-5 Unit

Well No.
#71F

Unit Letter	Section	Township	Range	Footage	County, State
Sur-C	22	T030N	R005W	505' FNL & 2330' FWL	Rio Arriba County,
BH- F	22	T030N	R005W	1726' FNL & 1980' FWL	New Mexico

Completion Date: 6/3/2009
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3564 MCFD	76%		76%
DAKOTA	1099 MCFD	24%		24%
	4663			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JUL 13 '09
OIL CONS. DIV.

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