Kandis Roland

BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM									Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED REVISED		
Commingle Type									Date: 6/26/2009		
SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE									API No. 30-039-30382 DHC No. DHC2909AZ Lease No. SF-079729		
Well Name									Well No.		
San Juan 2 Unit Letter F	Section 20	Townsh		Range R004W	Footage 1915' FNL & 1530' FWL				#17M County, State Rio Arriba County, New Mexico		
Completion Date 6/11/2009 Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐											
FORMATION			(GAS	PERCENT		CONDENSATE		3	PERCENT	
MESAVERDE			234	6 MCFD	67%					67%	
DAKOTA			113	8 MCFD	33%					33%	
			3484					4			
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. RCVD JUL 13 'OS OIL CONS. DIV. DIST. 3											
APPROVEI		DATE			TITIE			PHONE			
APPROVEL		DATE			TITLE			PHONE			
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