

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/2009

API No. 30-039-30532

DHC No. DHC3032AZ

Lease No. SF-079050A

Well Name

San Juan 28-6 Unit

Well No.

#102P

Unit Letter

A

Section

26

Township

T028N

Range

R006W

Footage

820' FNL & 290' FEL

County, State

Rio Arriba County,  
New Mexico

Completion Date

6/12/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2442 MCFD

PERCENT

66%

CONDENSATE

PERCENT

66%

DAKOTA

1269 MCFD

34%

34%

3711

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

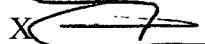
RCVD JUL 13 '09  
OIL CONS. DIV.  
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

X 

6/26/09

Engineer

505-599-4076

Bill Akwari

X 

Engineering Tech.

505-326-9743

Kandis Roland