

RECEIVED

JUL 21 2009

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

AMENDMENT REPORT - TD DEPTH CHANGED

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surf: Unit E (SWNW), 2410' FNL & 1025' FWL, Sec. 13, T27N, R6W, NMPM</p>	<p>5. Lease Number SF-079363</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 28-6 Unit</p> <p>8. Well Name & Number San Juan 28-6 Unit 179N</p> <p>9. API Well No. 30-039-30570</p> <p>10. Field and Pool Basin DK/Blanco MV</p> <p>11. County and State Rio Arriba, NM</p>
--	---

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

RCVD JUL 23 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

11/14/08 HP 283, MU 8.75" bit, tagged cmt @ 190', D/O cmt and drilled ahead to 3395', circ hole. RIH w/ 82 jnts of 7" 20# J-55csg set @ 3380'. RU CMT 11/16/08. Preflushed w/ 10bbl GW, 10bbl FW. Pumped Lead 390sx(833cf-148bbl) Prem Lite cmt w/ 3% CalC, 8% Bent, .4% FL-52, 5pps LCM-1, .25pps Celloflake, .4% SMS, Tail 90sx(124cf-22bbl) Type 3 cmt w/ 1% CalC, .2% FL-52, .25pps CelloFlake. Dropped Plug & Displaced w/ 135bbl H2O, Had no returns, Ran TS, TOC @ 709'; 11/17/08 received Verbal permission to continue with out additional cmt from Wayne(BLM) & Kelly(OCD). 11/17/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 7408' TD. TD reached on 11/18/08, circ hole. RIH w/ 179 jnts of 4.5" 10.5# J-55csg set @ 7406'. RU CMT 11/19/08, Preflushed w/ 10bbl Chem Wash, 2bbl water. Pumped Lead 310sx(613cf-109bbl) Prem Lite cmt w/ 6.25pps LCM-1, 3% CD-32, 1% FL-52, .25pps CelloFlake. Dropped plug and displaced w/ 118bbl H2O. ND BOP. RD, released 11/19/08.

PT will be conducted by completion rig; results will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 7/21/09

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUL 21 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement, or any representation, in any matter within the jurisdiction of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction

FARMINGTON FIELD OFFICE
BY clg