

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/2009

API No. 30-039-30597

DHC No. DHC2976AZ

Lease No. FEE

Well Name

San Juan 30-5 Unit

Well No.

#22M

Unit Letter

B

Section

17

Township

T030N

Range

R005W

Footage

475' FNL & 1385' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

6/17/09

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2574 MCFD

PERCENT

83%

CONDENSATE

PERCENT

83%

DAKOTA

518 MCFD

17%

17%

3102

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JUL 13 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

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6/26/09

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