

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/2009

API No. 30-039-30600

DHC No. DHC2975AZ

Lease No. FEE

Well Name

San Juan 30-6 Unit

Well No.

#41M

Unit Letter
L

Section
13

Township
T030N

Range
R006W

Footage
1585' FSL & 140' FWL

County, State
Rio Arriba County,
New Mexico

Completion Date

5/29/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION
MESAVERDE

GAS
2970MCFD

PERCENT
88%

CONDENSATE

PERCENT
88%

DAKOTA

422 MCFD

12%

12%

3392

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JUL 13 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

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6/26/09

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