

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/2009

API No. 30-039-30657

DHC No. DHC3061AZ

Lease No. SF-079051

Well Name

San Juan 28-6 Unit

Well No.

#133N

Unit Letter

Surf- D

BH- A

Section

3

4

Township

T027N

T027N

Range

R006W

R006W

Footage

500' FNL & 990' FWL

706' FNL & 298' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

5/14/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2430 MCFD

PERCENT

60%

CONDENSATE

PERCENT

60%

DAKOTA

1596 MCFD

40%

40%

4026

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JUL 13 '09

OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

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