Submit 3 Copies To Appropriate District Office	State of Ne		Form (C-103
District I 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and	d Natural Resources	WELL API NO.	9, 2008
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-039-30707 5. Indicate Type of Lease	
District III	1220 South S	t. Francis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement N San Juan 30-5 Unit	Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other			8. Well Number 20N	
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company			217817	_
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Basin Dakota/Blanco Mesaver	do
4. Well Location			Dasin Dakota/Dianco Mesavei	<u>ue</u>
	feet from the Nor	the line and 4	00 feet from the East lin	
0 4'	feet from theNor Township 30N	th line and 4 Range 5W	00 feet from the <u>East</u> lin NMPM Rio Arriba County	е
Section 8	11. Elevation (Show wheth		<u> </u>	
6384' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:	l sı	JBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				NG □
			DRILLING OPNS.□ P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEM	ENT JOB	
DOWNHOLE COMMINGLE				
OTHER:			SPUD REPORT	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
	ork). SEE RULE 1103. For	Multiple Completions:	Attach wellbore diagram of proposed cor	npletior
or recompletion.				
7/15/2009 MIRU HP 281. Spud w/	12_1/4" bit @ 20:30hrs on 7/	15/09. Drilled ahead to	238'. Circ. hole. RIH w/ 5jts, 9 5/8", 32.	3#, H-
			21cf-39bbls) Type III cmt w/ 3% CACL2,	_
.25pps celloflake. Drop plug & displaced w/ 15bbls FW. Bump plug. Circ. 20bbls cmt to surface. WOC. NU BOPE. PT csg to				
600#/30min. @ 2:00 hrs on 7/17/09	Test - OK.		RCVD JUL 21 '09	
			ow coms. Div.	
			End The	
Spud Date: 07/15/200)9 R	ig Released Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Castal	To Spend TI	· 「LE Regulatory T	echnician DATE 07/17/2009	
SIGNATURE CANAL	11)	Regulatory 1	DATE 0//1//2009	
Type or print name Crystal Tafoy	<u>/a</u> E-mail address:	crystal.tafoya@con	ocophillips.com PHONE: 505-326-98	<u>37</u>
For State Use Only				
APPROVED BY: Fally G.	Palt Tr	Deputy Oil :	& Gas Inspector, DATE 7/22/6	9
Conditions of Approval (if any):		<u> </u>	THIEL #3	