

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 20 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1685' FSL & 1460' FWL, Section 17, T28N, R6W, NMPM

5. Lease Number
SF-079192

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 144N

9. API Well No.
30-039-30714

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD JUL 23 '09
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

07/07/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30 min. 7/7/09. Test - OK

07/08/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4039' - Inter TD reached 7/10/09. Circ. hole. TIH w/ 96jts, 7", 23#, J-55 LT&C set @ 4024' w/ stage tool @ 2902'. 07/11/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (56cf-10bbls) Premium Lite cmt w/ 3% CACL, .25pps celloflake, 5 pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 64sx (136cf-24bbls) Premium Lite cmt w/ 8% bentonite, 3% CACL-2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 95sx (131cf-23bbls) Type III cmt w/ 1% CACL-2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW & 107bbls Mud. Bump plug. Plug down @ 02:00hrs on 7/11/09. Open stage tool @ circ. 17bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls Mud, 2 bbls FW. Pumped scavenger 20sx (56cf-10bbls) Premium Lite cmt/ 3% CACL, .25pps celloflake, 5pps CLM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 360sx (767cf-136bbls) Premium Lite cmt w/ 8% bentonite, 3% CACL-2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 114bbls FW. Bump plug & close stage tool. Circ. 24bbls cmt to surface. Plug down @ 07:30hrs on 7/12/09. RD cmt. WOC.

07/12/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2902'. PT 7" csg to 1500#/30min @ 21:00hrs on 7/12/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 8104' (TD) TD reached 7/14/09. Circ. hole & RIH w/ 198 jts total. 98jts, 4 1/2", 11.6#, L-80 LT&C and 100jts, 4 1/2", 11.6#, J-55 LT&C set @ 8103'. 07/15/09 RU to cmt. Pre-flush w/ 10bbls Mud, 2bbls FW. Pumped scavenger 10sx (28cf-5bbls) Premium Lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 300sx (564cf-106bbls) Premium Lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 25bbls FW. Drop plug & displaced w/ 126bbls FW. Bump plug. Plug down @ 20:53hrs on 7/15/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 7/16/09.

PT will be conducted by Completion Rig. Results & TOC will appear on next report. APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician Date 07/16/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date 2 1 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction.

FARMINGTON FIELD OFFICE
BY clj

PC