

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 20 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
5 Farm Lease Number
SF-078997

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 30-5 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-5 Unit 49N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30732

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Basin DK/Blanco MV

Unit K (NESW), 2415' FSL & 1555' FWL, Section 9, T30N, R5W, NMPM

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ X

Other -

Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD JUL 23 '09

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

07/06/2009 MIRU HP 281. NU BOPE. PT csg to 600#/30min. @ 3:30hrs on 7/6/09. Test - OK

07/07/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3582' - Inter TD reached 7/10/09. TIH w/ 86jts, 7", 20#, J-55 ST&C set @ 3573' w/ stage tool @ 2607'. 07/11/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbbls GW, 2 bbls FW. Pumped scavenger 19sx (56cf-10bbbls) cmt. Tail w/ 198sx (273cf-49bbbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbbls FW, 93bbbls Mud. Bump plug. Plug down @ 19:29hrs on 7/11/09. Open stage tool & circ. 25 bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbbls GW, 2bbls FW. Pumped scavenger 9sx (56cf-10bbbls) cmt. Lead w/ 371sx (790cf-140bbbls) premium lite cmt w/ 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 106bbbls FW. Bump plug & close stage tool. Circ. 56bbbls cmt to surface. Plug down @ 12:07hrs on 7/12/09. RD cmt. WOC

7/12/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2607'. PT 7" csg to 1500#/30min @ 9:00hrs on 7/12/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7880' (TD) TD reached 7/14/09. Circ. hole & RIH w/ 193jts, 4 1/2", 11.6#, L-80 LT&C set @ 7873'. RU to cmt. Pre-flush w/ 10bbbls GW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Tail w/ 305sx (604cf-107bbbls) premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 122bbbls FW. Bumped plug. Plug down @ 4:03hrs on 7/14/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 14:00hrs on 7/15/09.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title Regulatory Technician

Date 07/16/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

JUL 21 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

NMOC

FARMINGTON FIELD OFFICE
BY *Chy*