In Lieu of Form 3160 (June 1990)

## **UNITED STATES** DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No 1004-0135 Expires March 31, 1993

JUL 13 20 19.

SUNDRY NOTICE AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  TO DRILL!" for permit for such proposals			iagement Caree	Lease Designation and Serial No. NMSF-078771	
	TO DRILL" for permit for such proposals		6.	If Indian, Allottee or Tribe Name	
	SUBMIT IN T	TRIPLICATE		7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well X Other			8	Well Name and No Rosa Unit 20D
2.	Name of Operator WILLIAMS PRODUCTION COMPANY			API Well No 30-039-30754	
3	Address and Telephone No PO Box 640 Aztec, NM 87410-0640			10	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1485' FNL & 1525' FEL 2000' FNL & 500 FEL SEC 14 31N 6W			County or Parish, State Rio Arriba, New Mexico	
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NAT	TURE OF NOTICE, REPO	ORT, OR OT	HER DATA
	TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION			
	Notice of Intent	∆ handonment		,	Thange of Plane

Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Altering Casing Conversion to Injection X Other Surface Casing Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/9/09- TD 14.34" SURF HOLE @ 360', 0630 HRS RAN 8 JTS, 10.75", 40.5#, K-55, LT&C, CSG SET @ 355'

RU HOWCO HOLD PJSM & CMT AS FOLLOWS. TEST LINES @ 1000# OK, 20 BBL FW AHEAD, SINGLE SLURRY, 290 SX, 521 CU FT, 93 BBL, [YLD = 1.796, WT = 13.5# GAL ] DROP PLUG & DISPLACE W/ 31.5 BBLS FW, PD @ 11:19 PM 7/9/2009 FLOAT HELD OK, SHUT CSG IN W/ 200# ON CMT HEAD. CIRC 38 BBLS CMT TO PIT.

7/10/09-NU BOPE, XO UPPER KELLY VALVE, FIX OIL LEAK ON PIT SIDE PIPE RAM DOOR, XO AIR PUMP ON ACCUMULATOR. TEST BOP PIPE, BLIND RAMS, CHOKE MANIFOLD VALVES, MUD CROSS VALVES, KILL LINE VALVES, FLOOR VALVE. UPPER KELLY VALVE @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH. TEŞT 10,75" CSG AGAINST BLIND RAMS 1500# F/ 30 MIN. TEST PLUG, TEST CHART & TEST PUMP USED ON ALL TEST. [ NITROGEN PRECHARGE TEST FAILED ] CUT OFF 150' DRLG LINE. [ RECHARGE N2 BOTTLES WHILE CUTTING DRLG LINE & RETEST PRECHARGE "OK" ]

[ BOP TEST WITNESSED BY " JOHN HAGSTROM " BLM FARMINGTON OFFICE ]

CSG TEST OK?

RCVD JUL 16 '09 OIL CONS. DIV. DIST. 3

14.	I hereby certify that the foregoing is true and correct  Signed Larry Higgins	Title <u>Drilling COM</u> Date <u>7/13/09</u>	ACCEPTED FOR RECORD
	(This space for Federal or State office use)		
	Approved by	Title	Date JUL 15 2009
	Conditions of approval, if any		FARMINGTON FID.D OFFICE

Title 18 U S C Section 1001, makes it a crime for any person knowing and the statements of representations as to any matter within its jurisdiction.